



AMERICAN PETROFINA COMPANY OF TEXAS

1625 BROADWAY STREET • SUITE 1600 • DENVER, COLORADO 80202 • TELEPHONE (303) 623-7542

May 10, 1985

RECEIVED

MAY 13 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RE: Application for permit to drill
Uintah County, Utah
APCOT State 32-2 SE/4NE/4 Sec. 32-6S-21E
APCOT State 32-3 SE/4NW/4 Sec. 32-6S-21E
APCOT State 32-4 NW/4NE/4 Sec. 32-6S-21E

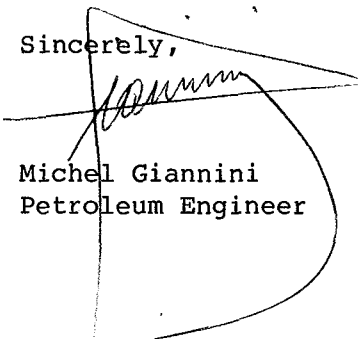
Gentlemen:

Please find enclosed duplicates of the application for permit to drill (APD) for the above mentioned wells. Please also find included, in the package, the following:

- 1) 10 point drilling program
- 2) topographic map of the area
- 3) land map of the area
- 4) rig description diagram
- 5) BOP description diagram
- 6) plat survey
- 7) grade survey

Please let me know if you need anything further. Thank you.

Sincerely,


Michel Giannini
Petroleum Engineer

MG/cb
Enclosures

AMERICAN PETROFINA COMPANY OF TEXAS
10 POINT DIRLLING PROGRAM

APCOT STATE 32-2
SE/4NE/4 Sec. 32 T6S-R21E
UINTAH COUNTY, UTAH

- 1)
- 2)
- 3) Surface Formation and Estimated Formation Tops of Significance:

The surface formation is the Uintah formation of Upper Eocene Age. Other significant geologic markers are estimated to be:

| <u>Formation</u> | <u>Depth.</u> | <u>Oil, Gas, Water</u> |
|------------------|---------------|------------------------|
| Green River | 3320' | Oil & Gas |
| Wasatch | 7235' | Oil & Gas |

4) Proposed Casing Program

40' of 24" steel culvert as needed to hold back sloughing sand & gravel at surface.
400' 8 5/8", J-55 24# casing
8300' 5 1/2", N-80 17# casing.
All casing will be new.

5) Pressure Control Equipment

The operator's minimum specifications for pressure control equipment are as follows: a 10" series 900 Hydril Bag type BOP and a 10" Double Ram hydraulic unit with a closing unit will be utilized. (See diagram exhibit "A").

All Blowout Prevention systems will be consistent with API RP 53. Blowout preventor controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. The BOPs will be inspected daily to insure that they are in good mechanical working order. This inspection & test data will be recorded daily on the daily drilling reports (Tower sheets). Prior to drilling out all casing strings the Ram type preventors will be tested to 2000 psi and the annular type preventors will be tested to 1500 psi.

6) Mud program and Circulating Medium

It is proposed that the well be drilled with fresh water to the top of the Uintah "B" section estimated at 3000'.

The mud system from 3000' to TD will consist of a low solids, non-dispersed system with a weight from 8.3 to 9.0 as needed to control any abnormal pressure encountered.

Shale coating agents to inhibit shale "wetting" and subsequent swelling will be used as needed, along with

non-chromate corrosion inhibitors.

Solids control equipment will be used at all times to insure against lost circulation due to excessive mud weights. Lost circulation material will be used on an "as needed" basis.

No chromate additives will be used in the mud system.

7) Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a kelly cock, bit float and a TIW. valve with drill pipe threads.

8) Testing, Logging & Coring Program:

No coring is anticipated during the drilling of this well. Drill stem tests will be run as necessary to determine the commercial validity of various zones in the Green River and Wasatch as needed.

The well logging program will consist of an SP-Dual Induction Laterolog and a GR compensated Neutron Formation Density log.

9) Anticipated Abnormal Pressure or Temperature

It is not anticipated that any abnormal pressure or temperature will be encountered during the drilling of this wells. Offsetting well records have been checked and no other abnormal hazards such as H S gas are expected to be encountered in this area.

10) Anticipated Starting date and Duration of Operation:

It is anticipated that operations will begin on June 1, 1985 or as soon as is practicable after approval of the APD. It is estimated that drilling and completion activity will last 45 days.

For further information please notify:

| | |
|---------------------|-------------------------|
| Michael A. Janeczko | (303) 623-7542 (office) |
| | (303) 494-2637 (home) |
| Stan Zawistowski | (303) 623-7542 (office) |
| | (303) 795-5342 (home) |
| Leonard Hedberg | (303) 623-7542 (office) |
| | (auto call forwarding) |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

M-5-
22036

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

APCO-STATE

9. Well No.

32-2

10. Field and Pool, or Wildcat

✓ Horseshoe Bend

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 32 T6S R21E

12. County or Parrish 13. State

Uintah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

American Petrofina Company of Texas

3. Address of Operator

1625 Broadway, Suite 1600, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1467' FNL

500' FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Appx. 30 Miles North to Vernal, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

399.4

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

2000'

19. Proposed depth

8300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4845'

GR

22. Approx. date work will start*

June 1, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4 * | 8 5/8" | 24# J-55 | 400' | To Surface |
| 7 7/8 | 5 1/2" | 17# N-80 | 8300' | Top of Green River Formation as Required |

* 24" CULVERT MAY BE RUN TO ± 40' TO HOLD BACK UNCONSOLIDATED GRAVEL & SAND
AS REQUIRED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/20/85

BY: John R. Bay

WELL SPACING: 127-3

3/26/85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Michael A. Juncosho

Title Production Manager

Date May 2, 1985

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

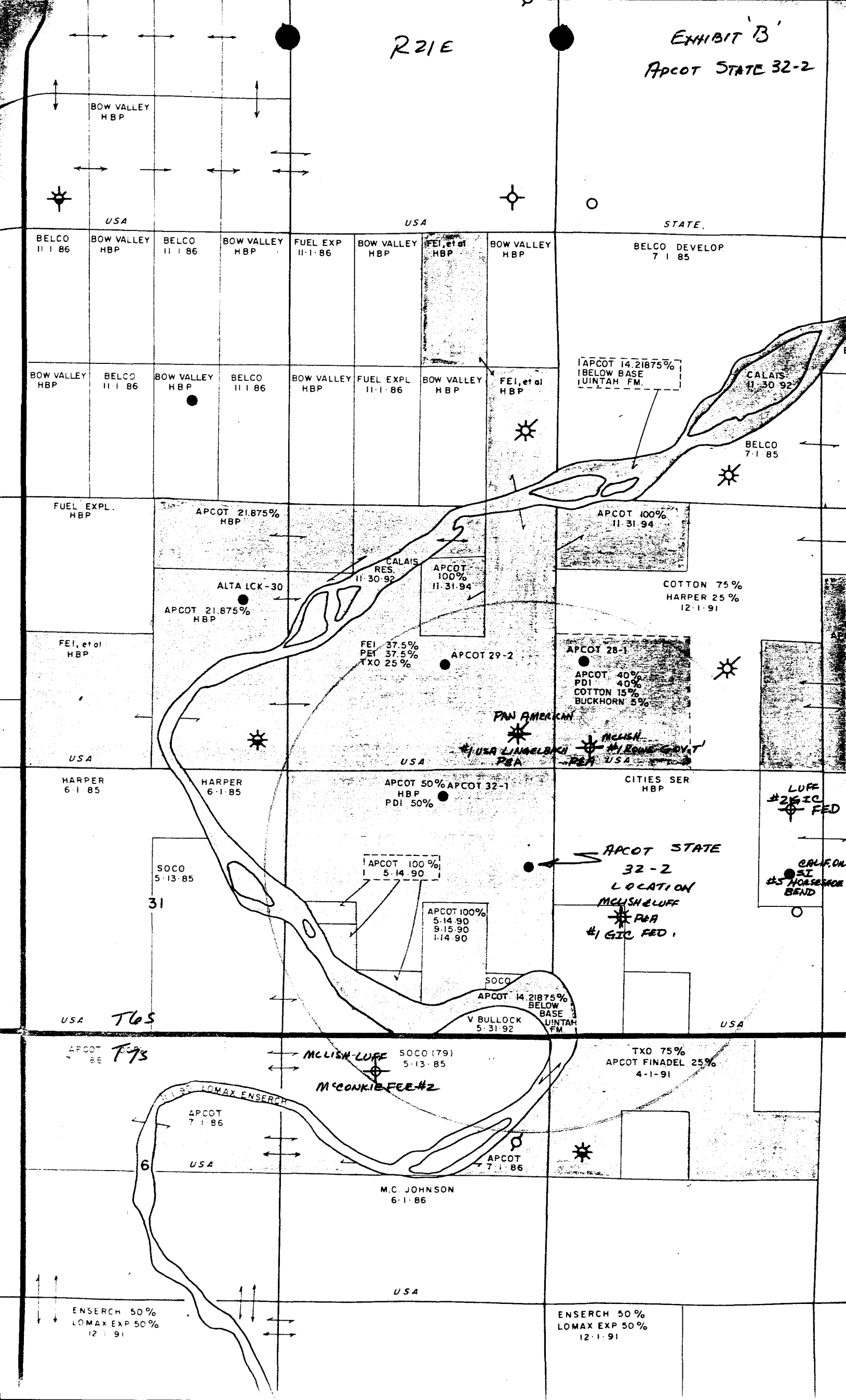
Conditions of approval, if any:

*See Instructions On Reverse Side

Section data obtained from G.L.O. plat.
Job #281

EXHIBIT 'B'

APCOT STATE 32-2



170 ft. for truck movement

160 ft. for Derrick
Derrick -- 131 ft. cantilever

SUMP PIT

HOPPER HOUSE
8' x 11'6"

39'3"

MUD TANK

31'3" x 11'6"

MUD TANK

27'3" x 11'6"

GENERATOR & S.C.R.

46'2" x 11'8"

PUMP #2

Tool House

43'2" x 11'8"

PUMP #1

43'2" x 11'8"

SUBSTRUCTURE

43'3" x 16'

30'
PIPE RACK

MANIFOLD HOUSE
9'2" x 7'10"

CAT WALK

47'9" x 7'10"

FUEL-COMP.-ACCUM.

43'3" x 11'8"

BOILER

43'3" x 11'8"

WATER TANK & DOG HOUSE

45'3" x 11'

60'
PIPE RACK

130'

78'

REQUIRE NO LESS THAN 330' x 150' FOR TRUCK MOVEMENT

CAMP

60' x 12'

TOOLPUSHER

35' x 12'

SANITATION HOLES

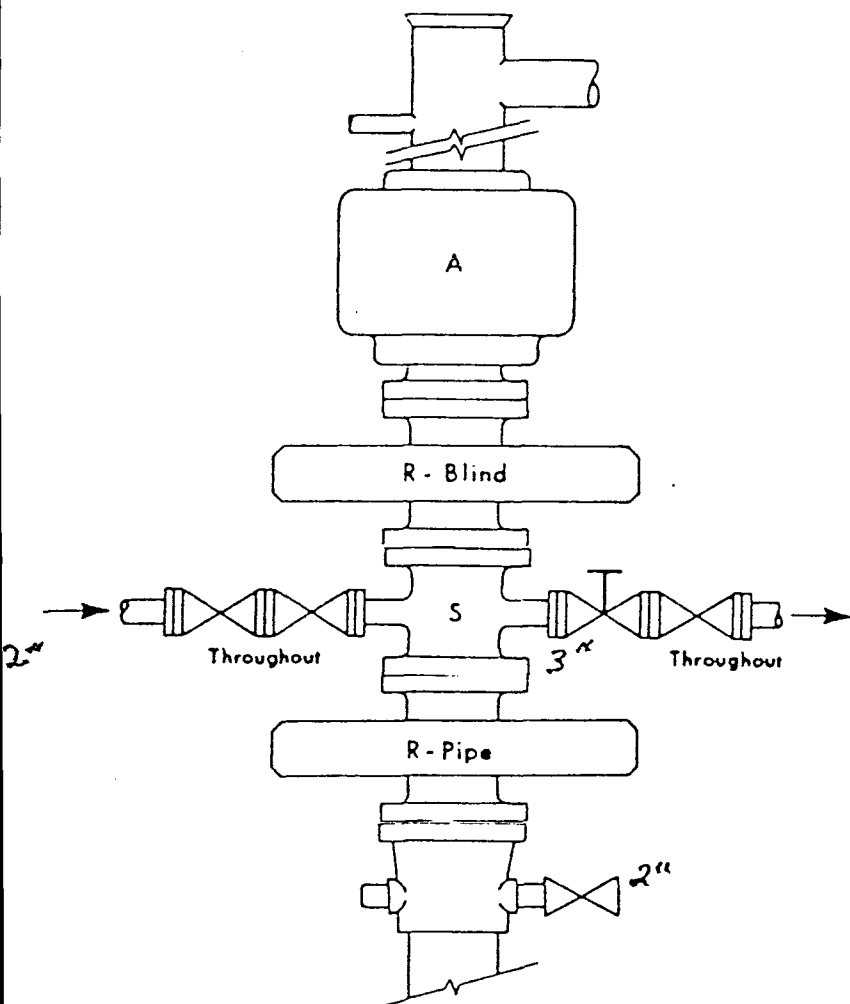
OO

50'

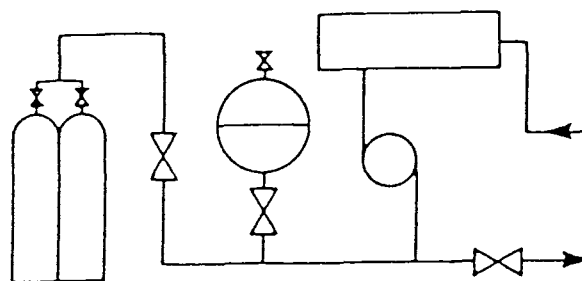
50'

100' FROM HOLE

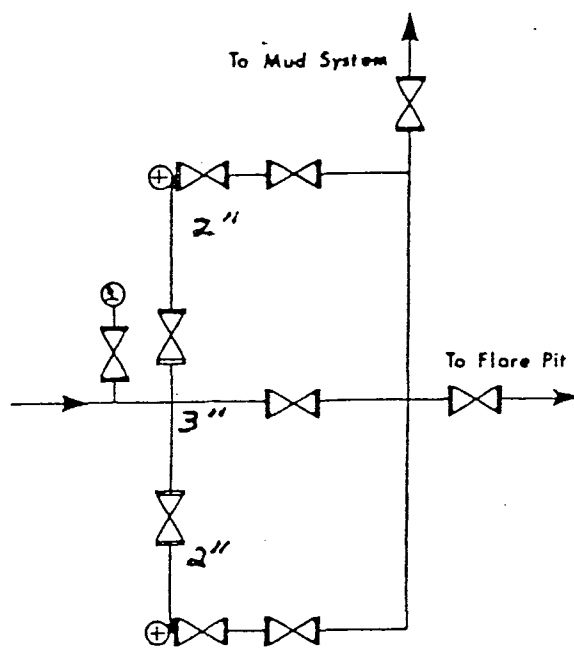
PRESSURE RATING
3,000 psi



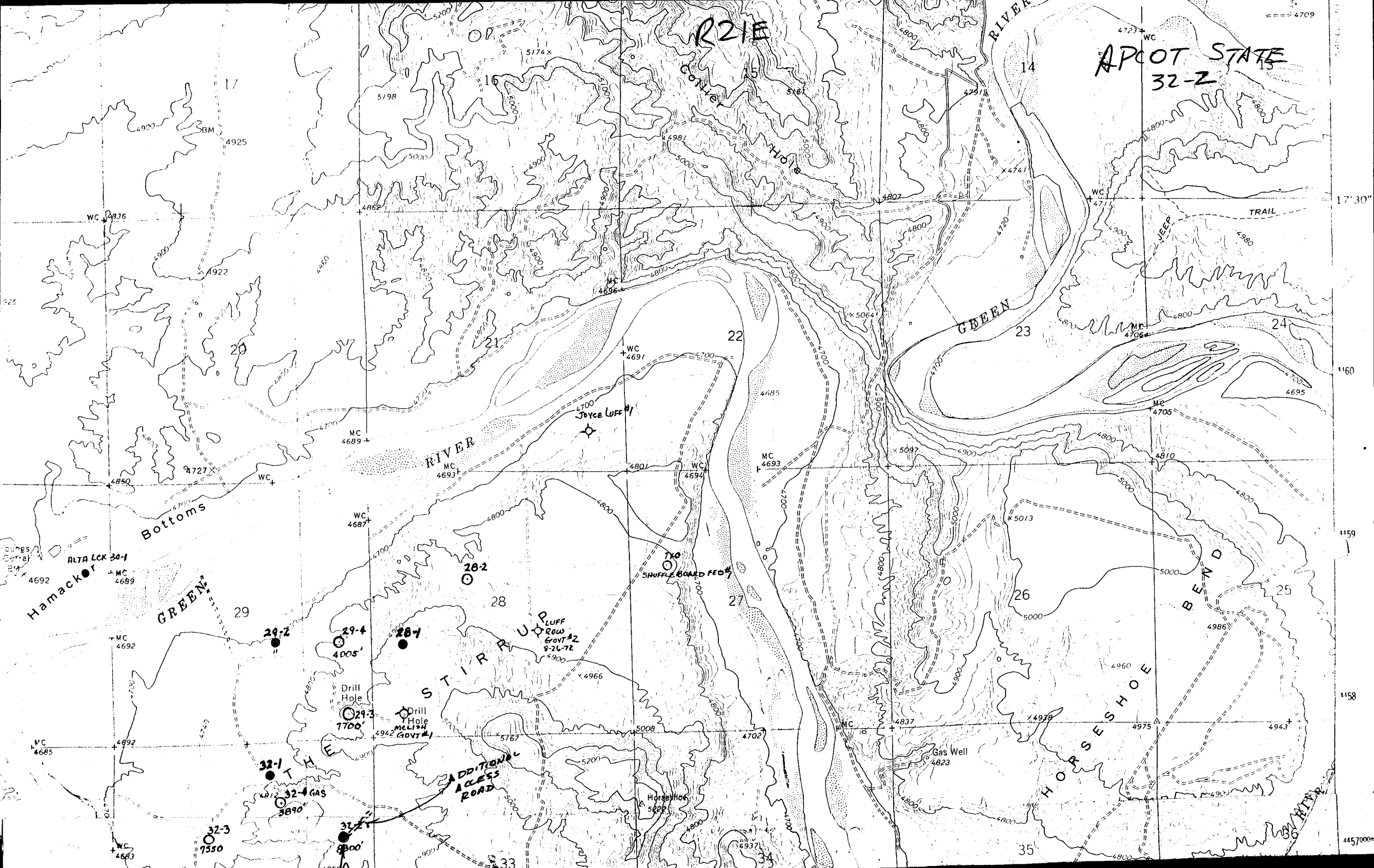
BLOWOUT PREVENTION STACK

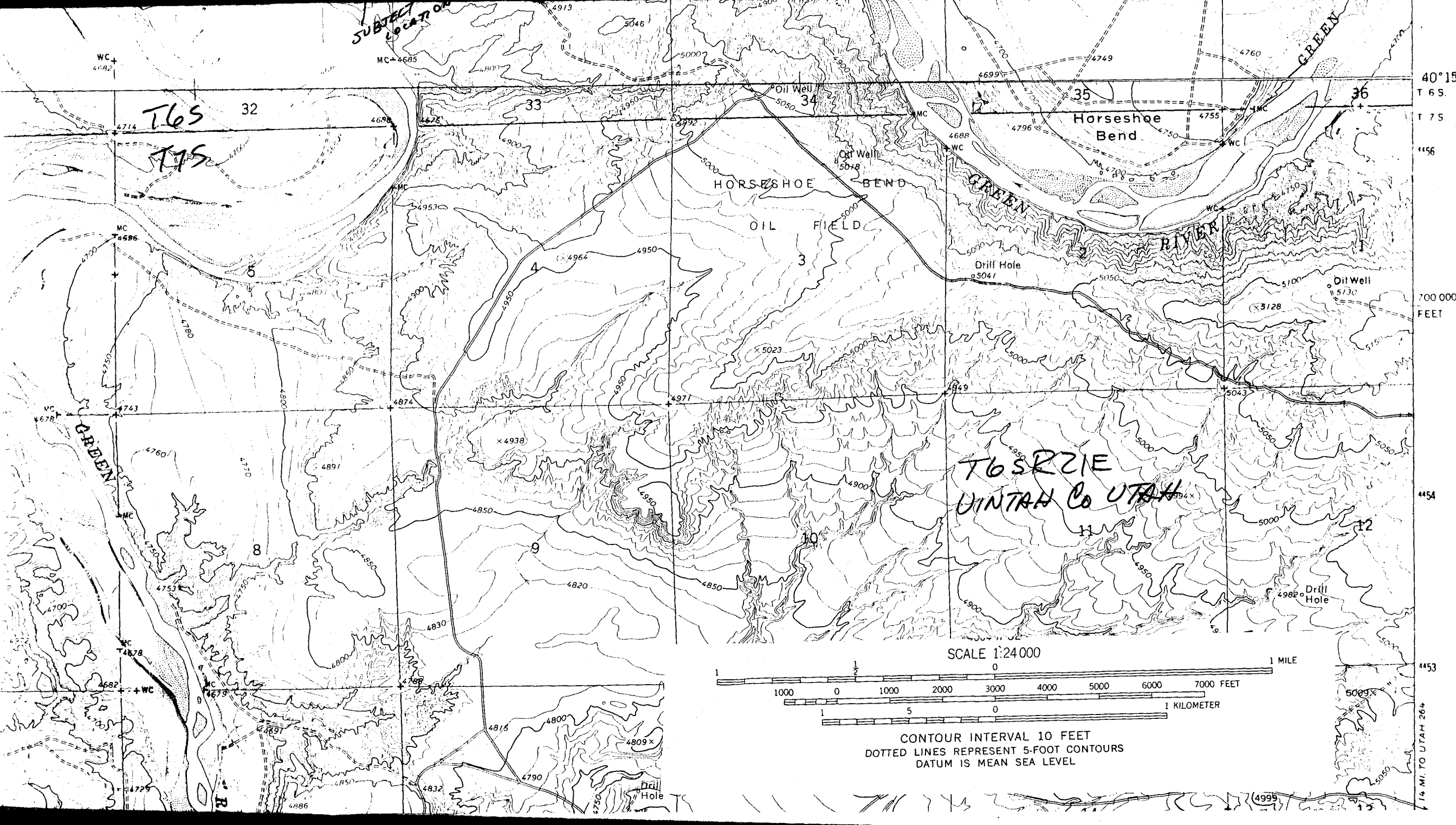


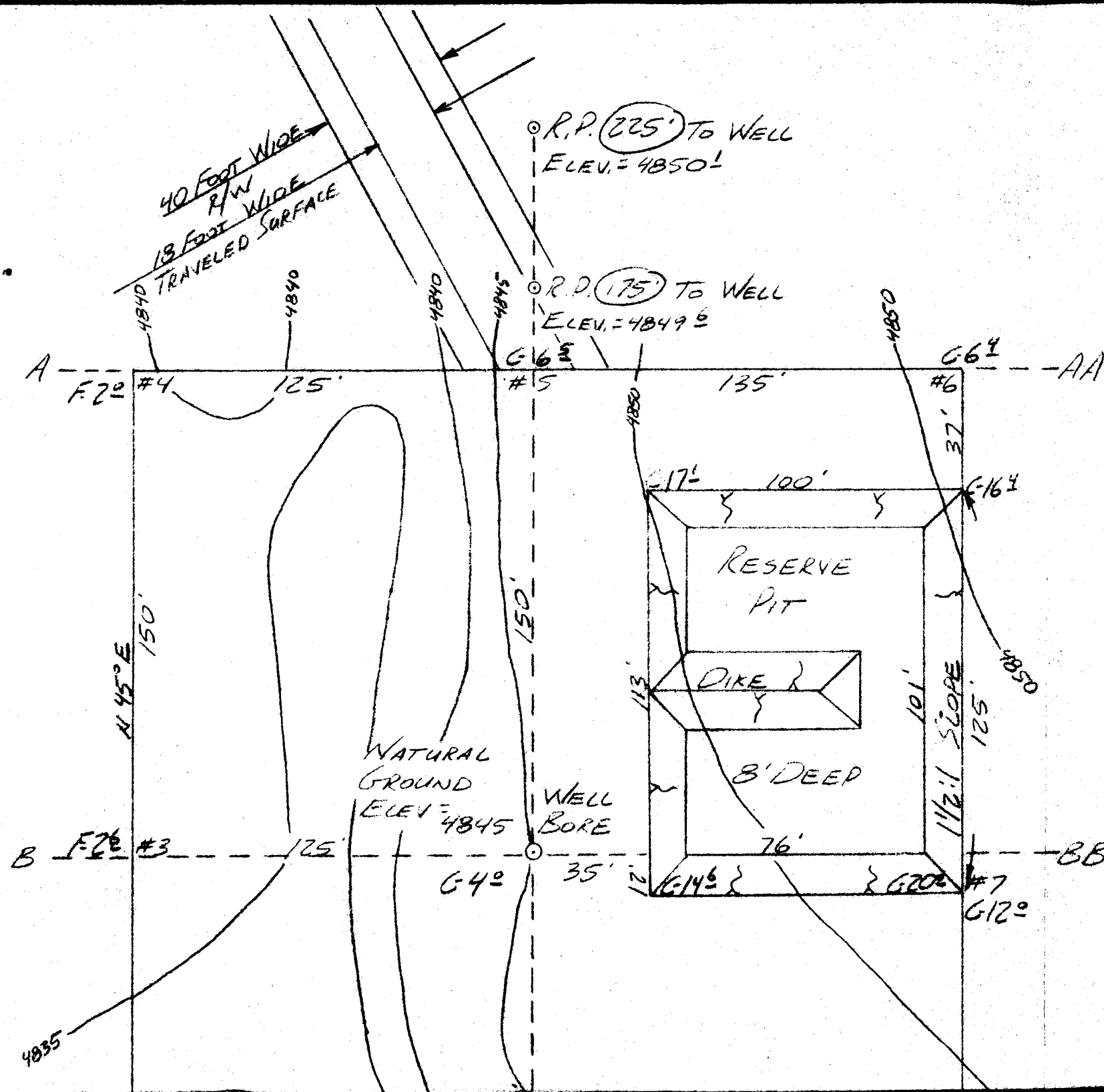
ACCUMULATOR SYSTEM

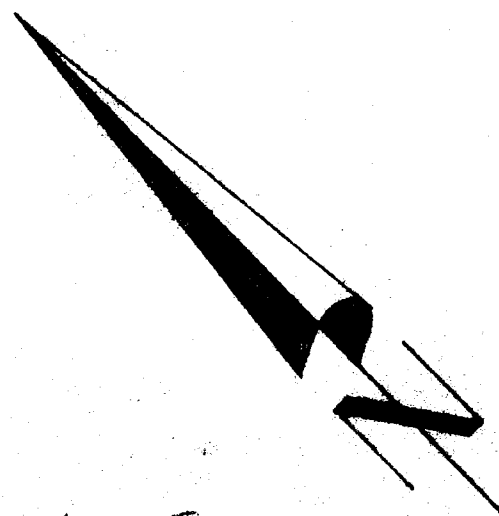


Flanged Connections Throughout
MANIFOLD SYSTEM



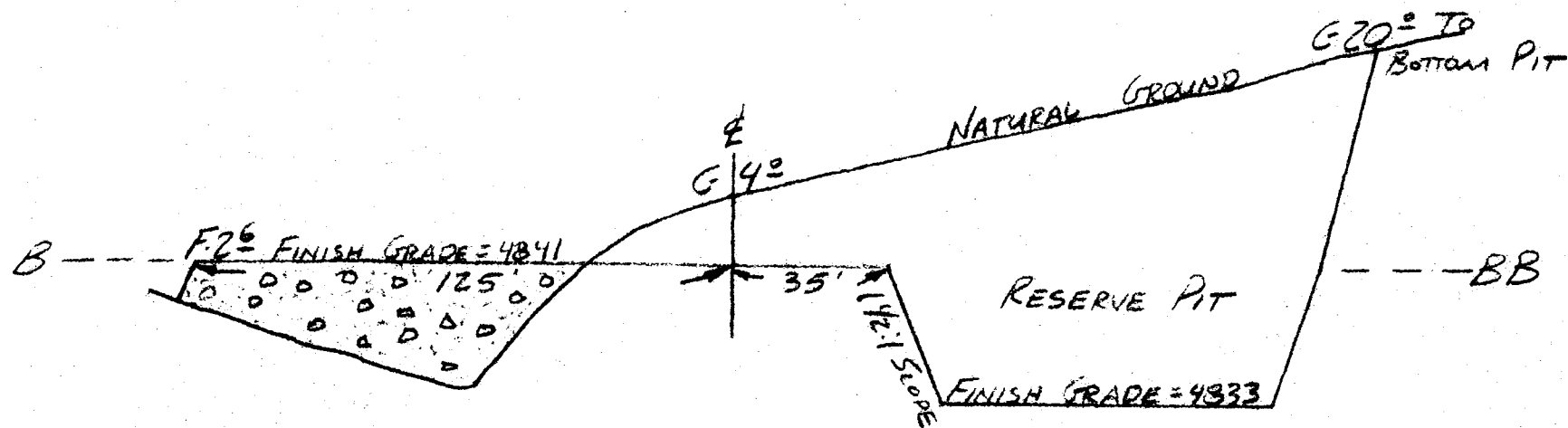
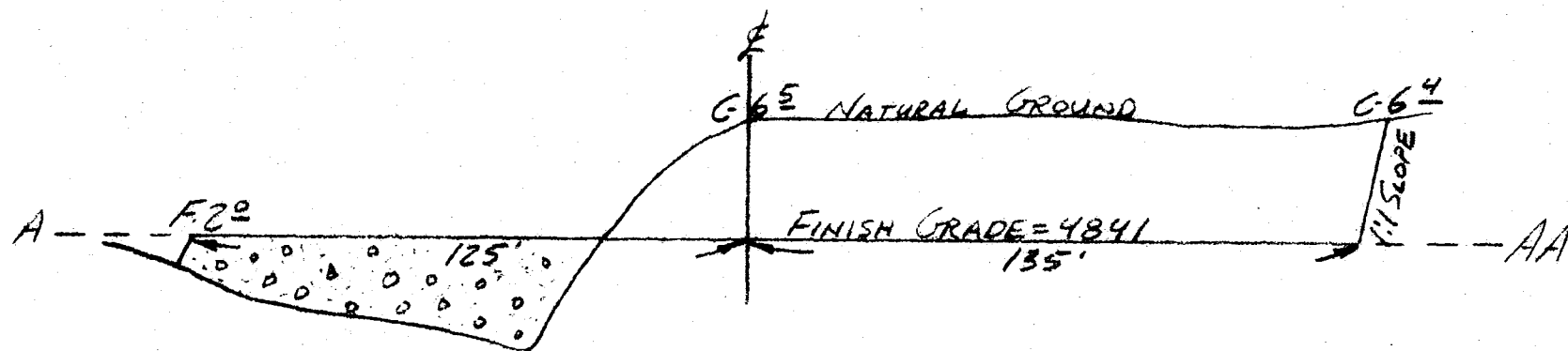


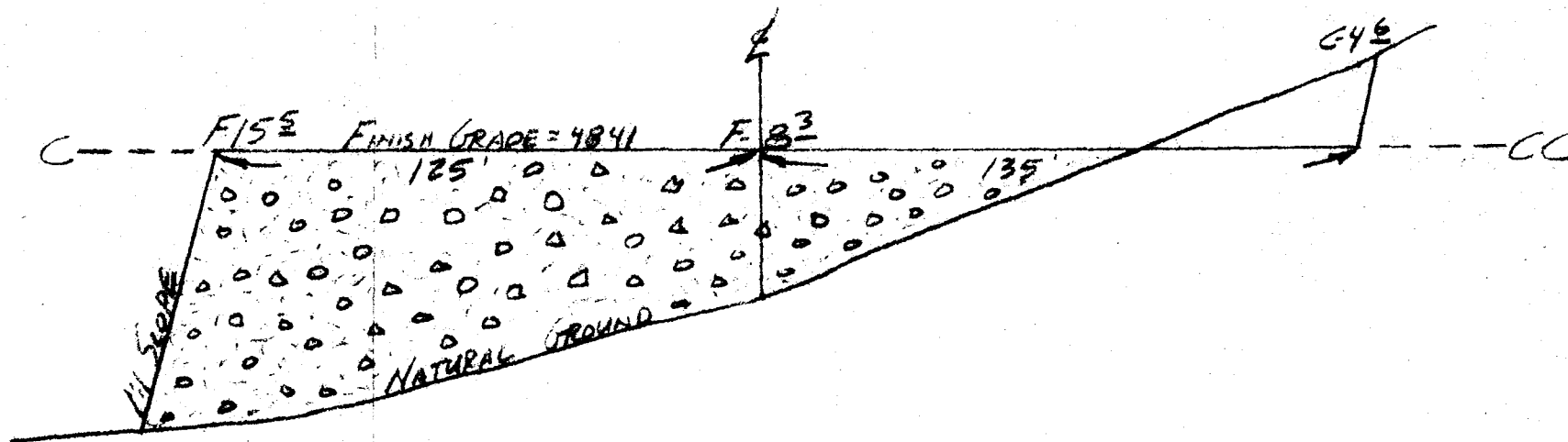




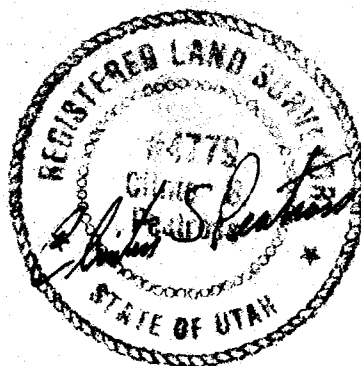
NOTES -

8626 CUBIC
9208 CUBIC
2815 CUBIC
630 FEET C
WITH 18 FOOT





YARDS FILL ON PAD
YARDS CUT ON PAD
YARDS CUT ON PIT
NEW ROAD CONSTRUCTION
WIDE TRAVELED SURFACE



JOB #231

4/19/85

PREPARED FOR
AMERICAN PETROFINA CO. OF TEXAS
1625 BROADWAY, SUITE 1600 DENVER, COLO. 80202

APCOT-STATE #32-2
S.E. 1/4, N.E. 1/4, SECTION 32, T.6S., R.21E., SLB 4M
MONTANA COUNTY, UTAH

PREPARED BY
PEATROSS LAND SURVEYS
REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386

APCOT-STATE #32-2

OPERATOR American Petrofina Co of Texas DATE 5-14-85
WELL NAME Apost-State 32-2
SEC SE NE 32 T 6S R 21E COUNTY Wintub

43-047-31626
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

80 acre spacing - SE 1/4 of the E 1/2; NW 1/4 of W 1/2 - & under Cause 127-3
Need water permit
State History

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 127-3 3/26/85
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

STIPULATIONS:

1- Water
2- State History
3- Pits shall be lined as stipulated at onsite
pre drill inspection.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 20, 1985

American Petrofina Company of Texas
1625 Broadway, Suite 1600
Denver, Colorado 80202

Gentlemen:

Re: Well No. Apcot-State 32-2 - SE NE Sec. 32, T. 6S, R. 21E
1967' FNL, 500' FEL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 127-3 dated March 26, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the Division of State History, phone (801) 533-4563. A list of acceptable archeological contractors is available from the Division of State History.
3. Pits shall be lined as stipulated at onsite predrill inspection.

In addition, the following actions are necessary to fully comply with this approval:

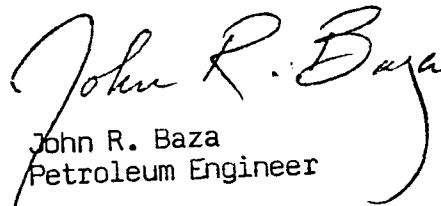
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
American Petrofina Company of Texas
Well No. Apcot-State 32-2
May 20, 1985

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31626.

Sincerely,


John R. Baza
Petroleum Engineer

as
Enclosures
cc: State Lands



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

TO: John R. Baza
FROM: Dan Jarvis
RE: Presite Inspections

On May 9, 1985, three presite inspections were conducted for American Petrofina on the following state leases:

The Apcot State 32-2 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

The Apcot State 32-3 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

The Apcot State 32-4 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

Greg Darlington, Bureau of Land Management; American Petrofina; Glenn Goodwin and Dan Jarvis, Division of Oil, Gas and Mining; and an archeologist from AERC of Bountiful, Utah, were in attendance at the onsite.

The first site was the Apcot State 32-2. The location is to be built on a point with washes on both the east and west side of location, pit will be built on north east side of location into a small rise in land elevation. The pit is to be built in the Uinta Formation, which consists of sandy clay and gravel. Due to the pit's proximity to a wash on the northeast side of pit, it has been recommended to line this pit. Vegetation consists of sagebrush, prickly pear, and native grasses. Approximately 78,000 feet of land will be disturbed, plus the access road which is approximately 225 feet long and 40 feet wide. Archeology was done by AERC of Bountiful and location was given clearance.

The second site was the Apcot 32-3. This is also in the Uinta Formation a sandy clay and gravel. Pit will be built into the uphill side of original ground location. There are no significant drainage or enviromental problems; however, pit should be lined due to make up of soil and proximity to the Green River. ARC clearance obtained and native plants are the same as the 32-2. The access road was to be built across a hill and down to location. Recommendation was made to use an existing jeep trail to south, which will minimize ground disturbance and actually be a shorter distance to the well pad. Again approximately 78,000 feet will be disturbed for the location.

John R. Baza
May 22, 1985

The third site was the Apcot 32-4, all parameters were approximately the same as the 32-3. The pit will be lined. Access is on existing jeep trail, and there were no significant enviromental concerns or impacts.

sb
0116T-13

w/ok
49-1337
T 60339

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API NO. 43-047-31626

NAME OF COMPANY: AMERICAN PETROFINA

WELL NAME: APCOT # 32-2

SECTION 32 TOWNSHIP 6S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross

RIG # 1

SPUDDED: DATE 6-5-85

TIME 10:00 am

How dry hole digger

DRILLING WILL COMMENCE 6-5-85

REPORTED BY Leon Ross

TELEPHONE #

DATE 6-6-85 SIGNED JRB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML 22036 |
| 2. NAME OF OPERATOR AMERICAN PETROFINA COMPANY OF TEXAS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME — |
| 3. ADDRESS OF OPERATOR 1625 BROADWAY SUITE 1600 DENVER COLORADO 80202 | | 7. UNIT AGREEMENT NAME — |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1967' FNL 500' FEL SE NE SEC. 32 | | 8. FARM OR LEASE NAME APCOT STATE |
| 14. PERMIT NO. API# 43-047-31626 | | 9. WELL NO. 32-2 |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4845' GR. | | 10. FIELD AND POOL, OR WILDCAT |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 32 T6S R21E |
| NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> (Other) SPUD REPORT | | SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SPUD SURFACE HOLE 10AM 6-5-85 12 1/4" 6-6-85 RAN 416' 8 5/8" SURFACE PIPE & CEMENTED TO SURFACE 6-7-85 W.O. CEMENT 6-8-85 SAM PRESSURE TESTED BOP'S DRILLED OUT SURFACE SHOE 6-9-85 DRILLING 6-10-85 DRILLING | | |

RECEIVED

JUN 12 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael A. [Signature]

TITLE

Operations Manager

DATE

6-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ATTN: COMPUTER ROOM



DRESSER ATLAS DIVISION, DRESSER INDUSTRIES, INC. 1532 METROBANK BUILDING DENVER, COLORADO 303/293-0613 80202

RECEIVED

TO:

JUL 10 1985

DATE:

State of Utah

DIVISION OF OIL
GAS & MINING

7-8-85

Dept. of Nat. Res.

SUBJECT

Division of Oil, Gas & Mining

DCC#: 3154

3 Triad Center Suite 350

Salt Lake City, Utah 84180

RE: ACSI6

TO WHOM IT MAY CONCERN:

ENCLOSED IS WELL LOG DATA. PLEASE ACKNOWLEDGE RECEIPT OF THE MATERIAL DESCRIBED BELOW BY SIGNING AND RETURNING THIS LETTER. YOUR COOPERATION WILL BE MOST APPRECIATED. THANK YOU.

WELL

Sec 32-62 * 21 E

DATA

COMPANY: APCOT

600' TAPE REEL

WELL: 32-2 State

COMPUTER LISTER

FIELD: Horseshoe Bend

SEPIA PRINT (S)

COUNTY, STATE: Uintah, Utah

VERSATEC PLOT(S)

TRANSMITTED BY:

DATA SHEET (S)

MAIL

2

LOG PRINT (S)

AIRFREIGHT (#): _____

FILM (S)

COUNTER TO COUNTER (#): _____

BOOK (S)

FEDERAL EXPRESS (#): _____

EXPRESS MAIL (#): _____

HAND DELIVERY (BY): _____

SINCERELY,

*** RECEIVED BY: Lula McKinley

Lynne Potter

*** DATE RECEIVED: 7/10/85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

TRIPPLICATE
Instructions on
reverse side

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Fina Oil And Chemical Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1625 Broadway, Suite 1600 Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1967' fnl & 500' fel | | 8. FARM OR LEASE NAME State |
| 14. PERMIT NO. | | 9. WELL NO. 32-2 |
| 15. ELEVATIONS (Show whether OP, RT, GR, etc.) 4845 (GL) | | 10. FIELD AND POOL, OR WILDCAT Green River |
| | | 11. SEC. T., R., M., OR S.E. AND SURVEY OR AREA 32-6S-21E SE/NE |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) | Operator Name Change <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator Name Changed from American Petrofina Company of Texas
Effective July 1, 1985

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *May Oliver* TITLE Administrative Manager DATE July 23, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LEVEL ☐ Other ☐

3. NAME OF OPERATOR

Fina Oil and Chemical Company

4. ADDRESS OF OPERATOR

1625 Broadway, Suite 1600, Denver, CO 80202

DIVISION OF OIL
GAS & MINING

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1967' FNL & 500' FEL

SENE

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

API: 43-047-31626

5/20/85

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DT, RKB, RT, GL, ETC.)*

19. ELEV. CASINGHEAD

6/5/85

7/2/85

8/31/85

4845 GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8292'

8150'

0-TD

N/A

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7408-7483': Wasatch Formation

6927-7196': Green River Formation

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL COILED

DIP/ML/BHC-ACLS/FDC-CNL/FRAC LOG/CBL

BHCALF

Prolog

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|----------------|-----------|----------------------------|---------------|
| 8 5/8 | 24 | 431 | 12 1/4 | Circ. to surface | -- |
| 5 1/2 | 17 | 8284.5 | 7 7/8 | 1st ST 775 SX 50/50 POZ | |
| | | | | 2nd ST. 610 Sx Pace setter | lite |
| | | | | 100 sx class H | |

29. LINER RECORD N/A

30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| | | | | | 2 7/8 | 7283 | -- |

31. PERFORATION RECORD (Interval, size and number)

Wasatch: 7408'-7410', 7427'-7433', 7465'-7472',
7477'-7483', 19 holes, 1/2"Green River: 6927, 28, 6952, 53, 6973, 74, 6997, 98,
7023, 7032, 7054, 7074, 75, 7119, 7123, 7139,
7141, 7153; 59; 7179; 7181, 7195, 7196; 23 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 7408'-7483' | 42000 Gal APPOLO 40; 107000 # 20/40 sd |
| 6927'-7196' | 77000 Gal Appolo 40; 201000 # 20/40 sd |

33. PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| 08/31/85 | | Pumping | | | | Prod | |
| DATE OF TEST | ROCKS TESTED | CHOKED SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 08/31/85 | 24 | -- | → | 112 | -- | -- | -- |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| -- | -- | → | 112 | -- | -- | 32-1 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented; to be sold

TEST WITNESSED BY

Jerry Groner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michel Giannini

TITLE Petroleum Engineer

DATE

10/09/85

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and tag on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure logs, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 25.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

32-2

27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDING

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 28. OMOLOGIC MARKERS | | |
|------------------|-------|--------|---|----------------------------|----------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Uinta "B" | 3340' | 3850' | Alternating red/green/white/sh & ss w/ gas show | Uinta "B" Douglas Creek | 3340' 6684' | -- |
| Green River | 3850' | -- | -- | | | |
| Evacuation Creek | 3850' | 4400' | white ss & gray shale | | | |
| Parachute Creek | 4400' | 6060' | white siltstone & black shale | | | |
| Garden Gulch | 6060' | 6684' | white siltstone & calcareous gray shale | | | |
| Douglas Creek | 6684' | 7170' | white ss w/oil & gas & gray shale | | | |
| Wasatch | 7170' | 8300' | red/purple siltstone & gray/green shale | | | |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1986

Fina Oil and Chemical Company
1625 Broadway, Suite 1600
Denver, Colorado 80202

Gentlemen:

Re: Apcot State 32-2 - Sec. 32, T. 6S, R. 21E
Uintah County, Utah - API 43-047-31626

A review of our records indicate that a copy of the CBL log, which was run on the referenced well, was not submitted with the October 9, 1985 completion report as required by Rule 312 of the Oil and Gas Conservation General Rules.

Please provide a copy of the required log at your earliest convenience, but not later than March 10, 1986.

Respectfully,

Norman C. Stout
Administrative Assistant

ta

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0356/11



FINA OIL AND CHEMICAL COMPANY

1625 BROADWAY STREET • SUITE 1600 • DENVER, COLORADO 80202 • TELEPHONE (303) 623-7542

RECEIVED
MAR 12 1986

March 7, 1986

DIVISION OF
OIL, GAS & MINING

State of Utah Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

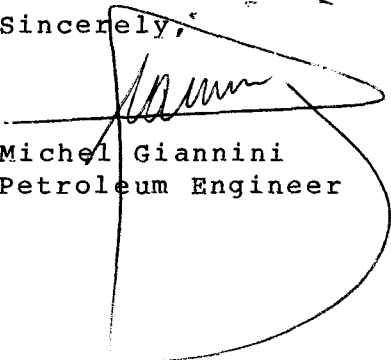
Attention: Mr Norman C. Stout

RE: APCOT Fed 29-3, State 32-2
Sec. 23, 32, T6S, R21E
Uintah County, Utah

Dear Norman:

Please find attached a copy of the required CBL log.

Sincerely,


Michel Giannini
Petroleum Engineer

MJG/tas
attachment



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Well files (3)
Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

TO: John R. Baza
FROM: Dan Jarvis
RE: Presite Inspections

021916

On May 9, 1985, three presite inspections were conducted for American Petrofina on the following state leases:

- ✓ The Apcot State 32-2 located in Sec.32, T.6S, R.21E, Uintah County, Utah. 43-047-31626
- ✓ The Apcot State 32-3 located in Sec.32, T.6S, R.21E, Uintah County, Utah.
- ✓ The Apcot State 32-4 located in Sec.32, T.6S, R.21E, Uintah County, Utah.

Greg Darlington, Bureau of Land Management; American Petrofina; Glenn Goodwin and Dan Jarvis, Division of Oil, Gas and Mining; and an archeologist from AERC of Bountiful, Utah, were in attendance at the onsite.

The first site was the Apcot State 32-2. The location is to be built on a point with washes on both the east and west side of location, pit will be built on north east side of location into a small rise in land elevation. The pit is to be built in the Uinta Formation, which consists of sandy clay and gravel. Due to the pit's proximity to a wash on the northeast side of pit, it has been recommended to line this pit. Vegetation consists of sagebrush, prickly pear, and native grasses. Approximately 78,000 feet of land will be disturbed, plus the access road which is approximately 225 feet long and 40 feet wide. Archeology was done by AERC of Bountiful and location was given clearance.

The second site was the Apcot 32-3. This is also in the Uinta Formation a sandy clay and gravel. Pit will be built into the uphill side of original ground location. There are no significant drainage or enviromental problems; however, pit should be lined due to make up of soil and proximity to the Green River. ARC clearance obtained and native plants are the same as the 32-2. The access road was to be built across a hill and down to location. Recommendation was made to use an existing jeep trail to south, which will minimize ground disturbance and actually be a shorter distance to the well pad. Again approximately 78,000 feet will be disturbed for the location.

John R. Baza
May 22, 1985

The third site was the Apcot 32-4, all parameters were approximately the same as the 32-3. The pit will be lined. Access is on existing jeep trail, and there were no significant enviromental concerns or impacts.

sb
0116T-13

101515

RECEIVED

JUN 17 1985

June 14, 1985

DIVISION OF OIL
GAS & MINING

TEMPORARY

American Petrofina Company of Texas
1625 Broadway, Suite 1600
Denver, CO 80202

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 49-1364 (T60898)

Enclosed is a copy of approved Temporary Application Number 49-1364 (T60898). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire November 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Robert L. Morgan, P.E.
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application

RECEIVED

TEMPORARY
APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

Application No. T 6 089849-1364

MAY 7 1985

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplement to the information should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

Drill Oil Well

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2. The name of the applicant is American Petrofina Company of Texas
3. The Post Office address of the applicant is 1625 Broadway, Suite 1600, Denver, Colorado 80202
4. The quantity of water to be appropriated second-feet and/or 8 acre-feet
5. The water is to be used for oil well drilling from 6 1 to 11 1 85
(Major Purpose) (Month) (Day) (Month) (Day)
other use period from to
(Minor Purpose) (Month) (Day) (Month) (Day)
and stored each year (if stored) from to
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
7. The direct source of supply is* Green River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point*
S 100° E 1320' from the NW corner of Section 28 T6S R21E
SLB&M

South 3400 feet and East 100 feet from the NW Cor., Sec. 32, T6S, R21E,

SLB&M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Pumped via Surface Line
to Drill Sites
10. If water is to be stored, give capacity of reservoir in acre-feet 1.7 per well height of dam N/A
area inundated in acres N/A legal subdivision of area inundated N/A
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
N/A
12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity. N/A
15. If application is for mining, the water will be used in N/A Mining District at
the _____ mine, where the following ores are mined _____
16. If application is for stockwatering purposes, number and kind of stock watered N/A
17. If application is for domestic purposes, number of persons N/A, or families _____
18. If application is for municipal purposes, name of municipality N/A
19. If application is for other uses, include general description of proposed uses Drilling of
4 Oil & Gas Wells.
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE SE Sec. 29 T6S R21E and NW NE, SE NE, SE NW
Sec. 32 T6S R21E, Uintah County, Utah
21. The use of water as set forth in this application will consume 8 second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

changed
as per
SLB&M
on
5/1/85

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

| Flow rate — c.f.s. | Cost |
|------------------------|----------|
| 0.0 to 0.1 | \$ 15.00 |
| over 0.1 to 0.5 | 30.00 |
| over 0.5 to 1.0 | 45.00 |
| over 1.0 to 15.0 | 45.00 |
| over 15.0 | 150.00 |

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet

| | |
|------------------------|--------|
| 0 to 20 | 22.50 |
| over 20 to 500 | 45.00 |
| over 500 to 7500 | 45.00 |
| over 7500 | 150.00 |

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 5/7/85 Application received by mail over counter in State Engineer's office by SG
2. Priority of Application brought down to, on account of
3. 5-17-85 Application fee, \$ 15.00, received by J. J. Rec. No. 18111
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 6/12/85 Application designated for approval SG ~~rejection~~
18. 6/14/85 Application copied or photostated by slm proofread by
19. 6/14/85 Application approved ~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. TEMPORARY APPROVAL -- EXPIRES November 1, 1985.

Robert L. Morgan
Robert L. Morgan, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No. 60895

WATER RIGHTS DATA BASE
ENTERED - DATE 5/30/85 BY SG
REMOVED - DATE 6/13/85 BY SG

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

#12. Land is leased for oil & gas exploration from the Division of State Lands.

Water will be used for the drilling of 4 wells.

| | | | | | | |
|-----|--------------|---------------|---------|-----|------|--------------|
| | Federal 29-3 | SE 1/4 SE 1/4 | Sec. 29 | T6S | R21E | 43.047-31634 |
| POW | State 32-2 | SE 1/4 NE 1/4 | Sec. 32 | T6S | R21E | 43.047-31626 |
| | State 32-3 | SE 1/4 NW 1/4 | Sec. 32 | T6S | R21E | 43.047-31607 |
| | State 32-4 | NW 1/4 NE 1/4 | Sec. 32 | T6S | R21E | 43.047-31648 |

Uintah County, Utah

Water will be pumped via temporary surface line to lined pits at each well's location for use as drilling fluid.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Michael A. Jurgens PROD. MGR.
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF COLORED UTAH } ss
City & County of Denver

On the 2nd day of May, 1985, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires: 1/27/86

(SEAL)

Arthur C. Fair
Notary Public
1625 Broadway, Ste 1600
Denver, CO 80202

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR TXO PRODUCTION COMPANY

OPERATOR ACCT. NO. N1580

ADDRESS 1880 LINCOLN CENTER BLDG.
DENVER, CO 80264

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|--------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 10180 | 11055 | 43-047-31508 | STIRRUP FED. 29-2 | NWSE | 29 | 6S | 21E | UINTAH | 9-23-84 | 9-1-89 |
| WELL 1 COMMENTS: | | | | | | | | | | | |
| D | 10180 | 11056 | 43-047-31634 | STIRRUP FED. 29-3 | SESE | 29 | 6S | 21E | UINTAH | 6-28-85 | 9-1-89 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| D | 10181 | 11057 | 43-047-31557 | STIRRUP STATE 32-1 | NWNE | 32 | 6S | 21E | UINTAH | 12-14-84 | 9-1-89 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| D | 10181 | 11058 | 43-047-31626 | STIRRUP STATE 32-2 | SENE | 32 | 6S | 21E | UINTAH | 6-5-85 | 9-1-89 |
| WELL 4 COMMENTS: **2-12-90 PER DEE KOHLER WITH TXO PROD. CO., REQUEST FOR NEW ASSIGNMENT OF ENTITY NUMBERS. ALL WELLS PRODUCE INTO SEPARATE TANK BATTERIES. SEE PHONE CONVERSATION DOCUMENTATION FORM. ENTITY CHANGES MADE EFFECTIVE 9-1-89/AT TIME OF OPERATOR CHANGE FROM FINA OIL & CHEMICAL CO. | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

LISHA ROMERO (DOGM)
Signature

ADMINISTRATIVE ANALYST 2-22-90
Title Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

Phone No. ()

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ **Well File** 4 WELLS LISTED BELOW

☐ **Suspense**

☐ **Other**

(Return Date) _____

(To - Initials) _____

(Location) Sec _____ Twp _____ Rng _____

(API No.) _____

1. Date of Phone Call: 2-12-90 Time: 2:10

2. DOGM Employee (name) LISHA ROMERO (Initiated Call ☒)
Talked to:

Name DEE KOHLER (Initiated Call ☐) - Phone No. (303) 861-4246

of (Company/Organization) TXO PRODUCTION CORPORATION

3. Topic of Conversation: REQUESTED ENTITY ACTION FORM FOR 4 WELLS LISTED BELOW:

AN OPERATOR CHANGE TOOK PLACE EFFECTIVE 9-1-89, FROM FINA OIL & CHEMICAL CO.,

TO TXO PRODUCTION CORPORATION.

4. Highlights of Conversation: _____

STIRRUP FED. 29-2 / API NO. 43-047-31508 / ENTITY 10180 / 6S, 21E SEC. 29 POW/GRRV

STIRRUP FED. 29-3 / API NO. 43-047-31634 / ENTITY 10180 / 6S, 21E SEC. 29 POW/GR-WS

STIRRUP STATE 32-1/ API NO. 43-047-31557 / ENTITY 10181 / 6S, 21E SEC. 32 POW/GRRV

STIRRUP STATE 32-2/ API NO. 43-047-31626 / ENTITY 10181 / 6S, 21E SEC. 32 POW/GR-WS

I WAS INFORMED THAT NONE OF THESE WELLS PRODUCE INTO THE SAME TANK BATTERY AND

THEREFORE SHOULD ALL HAVE SEPARATE ENTITIES. TXO'S EFFECTIVE DATE & FINA'S DO

NOT MATCH. THEY SAY EFF. END OF DEC. 1989. DEE KOHLER WILL GET BACK IN TOUCH

WITH ME ASAP, AT WHICH TIME SHE WILL ALSO SEND ENTITY ACTION FORM REQUEST FOR

CHANGES. WHEN SO, I WILL CHANGE ALL OF THESE WELLS TO REFLECT NEW ENTITIES.

NONE OF THEM WILL CARRY THE OLD ENTITIES SINCE THEY WERE ASSIGNED IN ERROR.

2-12-90 (3:18) PER DEE KOHLER OK TO CARRY EFFECTIVE DATE 9-1-89. PRODUCTION REPORTS

FOR SEPT. & OCT. WILL BE RESUBMITTED WITH CORRECT ENTITIES FOR UPDATE. NOV., DEC. &

JAN. WILL BE SUBMITTED WITH ENTITIES VERBALLY ASSIGNED ON 2-12-90, ENTITY FORM BEING

SENT 2-12-90. ENTITY #'S ASSIGNED ARE 29-2/11055, 29-3/11056, 32-1/11057, 32-2/11058,
EFFECTIVE 9-1-89.



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 16, 1990

Utah Division of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 19 1990

OFFICE OF THE
CLERK OF THE COURT

Re: Stirrup State #32-1
Stirrup State #32-2
Stirrup State #32-4
Section 32-T6S-R21E
State Lease ML-22036

Gentlemen:

Enclosed are Sundry Notices regarding a Change of Operator for the referenced wells.

If you have any questions or need additional information, please call me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Charles K. Curlee
Environmental Manager

CKC/gbp

Attachments

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME - - - | |
| 2. NAME OF OPERATOR TXO Production Corp. Attn: C.K. Curlee | | 8. FARM OR LEASE NAME Stirrup State | |
| 3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg. Denver, CO 80264 | | 9. WELL NO. 32-2 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1967' FNL, 500' FEL (SE/NE) | | 10. FIELD AND POOL OR WILDCAT Horseshoe Bend | |
| 14. PERMIT NO. API # 43-047-31626 | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T6S-R21E | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4845' GL | | 12. COUNTY OR PARISH 13. STATE Uintah UT | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | |
|---------------------|--|----------------------|
| TEST WATER SHUT-OFF | | PULL OR ALTER CASING |
| FRACTURE TREAT | | MULTIPLE COMPLETE |
| SHOOT OR ACIDIZE | | ABANDON* |
| REPAIR WELL | | CHANGE PLANS |
| (Other) | | |

SUBSEQUENT REPORT OF:

| | | |
|-----------------------------------|--------------------------|-----------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* |
| (Other) <u>Change of Operator</u> | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to notify you that TXO Production Corp. has taken over operations of this well. TXO certifies that it is operator of this well and that bond coverage is provided by TXO's Utah State Bond No. 5624044.

This well, formerly called the Apcot-State # 32-2 , will be referred to in future TXO correspondence as the Stirrup State # 32-2.

| | |
|-------------|------|
| OIL AND GAS | |
| DATA | FILE |
| JOBS | GLH |
| | SLS |
| 1-TAS | |
| MICROFILM ✓ | |
| FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED Charles K. Curlee TITLE Environmental Manager DATE January 16, 1990
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



FINA OIL AND CHEMICAL COMPANY

1601 N W EXPWY • SUITE 900 • OKLAHOMA CITY, OK 73118 • (405) 840-0671

January 25, 1990

RECEIVED
JAN 29 1990

Ms. Tami Searing
State of Utah
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

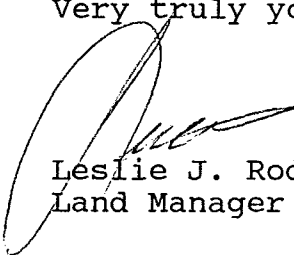
Re: Uintah County, Utah
Federal 28-1 well 43-047-31571 Sec. 28 T. 6 S R. 21 E
Federal 29-2 well 43-047-31508 Sec. 29 T. 6 S R. 21 E
Federal 29-3 well 43-047-31634 Sec. 29 T. 6 S R. 21 E
State 32-1 well 43-047-31557 Sec. 30 T. 6 S R. 21 E
State 32-2 well 43-047-31626 Sec. 32 T. 6 S R. 21 E
State 32-4 well 43-047-31648 Sec. 32 T. 6 S R. 21 E

Dear Ms. Searing:

This letter is written for the purpose of advising you that effective September 1, 1989, Fina Oil and Chemical Company and Petrofina Delaware, Incorporated sold the following wells located in Uintah County, Utah to TXO Production Corp.

Should you require additional information, please so advise.

Very truly yours,



Leslie J. Rodman
Land Manager

LJR/svw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 5 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.
P. O. BOX 2690
CODY WY 82414
ATTN: R. P. MEABON

Utah Account No. N1580

Report Period (Month/Year) 12 / 90

Amended Report ☐

| Well Name | Producing | Days | Production Volume | | |
|---|------------------|------|--|------------|-------------|
| API Number Entity Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| EVACUATION CREEK STATE "A" #1 4304731674 10661 12S 25E 2 | ML-28043 DKTA | | | | |
| CRACKER FEDERAL #4 U-54196 4304731748 10669 11S 23E 7 | WSTC | | | | |
| MARBLE MANSION UNIT #1 U-54201 4304731865 10997 11S 23E 18 | WSTC | | NEED SUCCESSOR to Unit Oper. (TXO to Marathon) | | |
| BRIDLE FEDERAL 4 U-47866 4304731866 11011 06S 22E 34 | UNTA | | | | |
| CROQUET FEDERAL 3 U-53862 4304731867 11013 06S 21E 35 | UNTA | | | | |
| STIRRUP FEDERAL 29-2 U-46699 4304731508 11055 06S 21E 29 | GRRV | | | | |
| STIRRUP FEDERAL #29-3 U-46699 4304731634 11056 06S 21E 29 | GR-WS | | | | |
| STIRRUP STATE #32-1 ML-22036 4304731557 11057 06S 21E 32 | GRRV | | | | |
| STIRRUP STATE #32-2 ML-22036 4304731626 11058 06S 21E 32 | GR-WS | | | | |
| FOOTBALL FED. 29-4 U-46699 4304731883 11085 06S 21E 29 | UNTA | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date



Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

DOGm- FYI - From Connie LARSEN- TAX Commission

Tax Compliance Division



**Marathon
Oil Company**

Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

REC'D USITC P.B.
FEB 14 1991

Send a copy to DOGM 2-21-9

Copy sent to Master
Sale Mail

RECEIVED
JAN 24 1991



**Marathon
Oil Company**

P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4960

DIVISION OF
OIL, GAS & MINING

DRN
-cc R Furth

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,

R P Meabon

R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

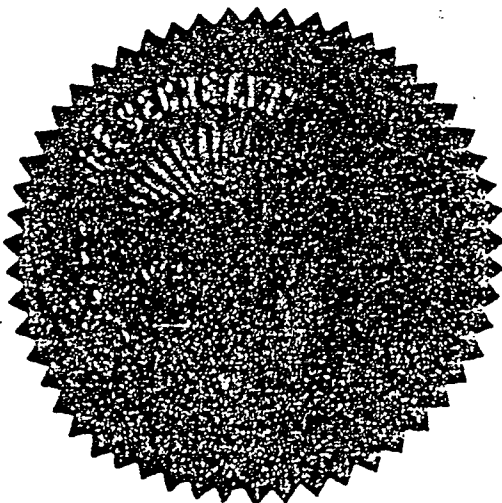
WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 1990

Sherrod Brown

Sherrod Brown
Secretary of State



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|--------|-----------|
| 1- LCR | <i>th</i> |
| 2- DTS | <i>ts</i> |
| 3- VLC | <i>✓</i> |
| 4- RJF | <i>✓</i> |
| 5- RWM | <i>th</i> |
| 6- LOR | <i>th</i> |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

| | |
|---|--|
| TO (new operator) <u>MARATHON OIL COMPANY</u> | FROM (former operator) <u>TXO PRODUCTION CORP.</u> |
| (address) <u>P. O. BOX 2690</u> | (address) <u>P. O. BOX 2690</u> |
| <u>CODY, WY 82414</u> | <u>CODY, WY 82414</u> |
| phone <u>(307) 587-4961</u> | phone <u>(307) 587-4961</u> |
| account no. <u>N 3490</u> | account no. <u>N1580</u> |

Well(s) (attach additional page if needed):

MERGER

| | | | | | | |
|-------------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>**SEE ATTACHED**</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 1-24-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- See ** 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ITY REVIEW

41. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
42. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ND VERIFICATION (Fee wells only)

41. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only)*
42. A copy of this form has been placed in the new and former operators' bond files. *(upon completion of routing)*
43. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

ASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

41. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
42. Copies of documents have been sent to State Lands for changes involving State leases. *Smf 3-5-91*

HING

41. All attachments to this form have been microfilmed. Date: March 11 1991.

ING

41. Copies of all attachments to this form have been filed in each well file.
42. The original of this form and the original attachments have been filed in the Operator Change file.

HMENTS

- 910204 Bfm/moab No doc. as of yet. (In the process of changing) will call when approved.
- Bfm/S.L. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
- 910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) for
- 910222 Bfm/S.L. - Approved 2-20-91 - OK for DOGM to recognize eff. date 1-1-91. (T. Thompson)
- 910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTS)

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

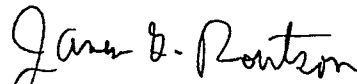
Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | 3. LEASE DESIGNATION & SERIAL NO. ML-22036 | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Lone Mountain Production Company | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 3394, Billings, MT 59103 | | 8. FARM OR LEASE NAME State | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1967' FNL, 500' FEL, Sec. 32-T6S-R21E* At proposed prod. zone Same | | 9. WELL NO. Stirrup No. 32-2 | |
| 14. API NO. 43-047-31626* | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4835 GL 4842 KB | |
| 10. FIELD AND POOL, OR WILDCAT Horseshoe Bend | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA (SE 1/4 NE 1/4) Sec. 32-T6S-R21E | |
| 12. COUNTY Uintah | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| APPROX. DATE WORK WILL START _____ | | DATE OF COMPLETION _____ | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas Bond.

Field Operations will be handled by our Grand Junction office.

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct:

| | | |
|--|---------------------------------|---------------------------|
| SIGNED <u><i>James A. Rasmussen</i></u> | TITLE <u>Petroleum Engineer</u> | DATE <u>Feb. 22, 1993</u> |
| (This space for Federal or State office use) | | |

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

See Below

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Below

9. WELL NO.

See Below

10. FIELD AND POOL, OR WILDCAT

See Below

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Below

14. API NO.

See Below

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Grand and
Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

☐
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. MeabonTITLE Regulatory CoordinatorDATE 2/23/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

| WELL | LOCATION | LEASE | API # |
|--------------------------------|----------------------------|-----------|---------------|
| North Horse Point Field | | | |
| Little Berry State #1 | SW/4 SW/4, Sec. 2-16S-23E | ML-21061 | 043-019-31075 |
| BAR X West Field | | | |
| Hancock Federal #2 | NW/4 SW/4, Sec. 5-17S-25E | U-38720 | 043-019-30833 |
| Bryson Canyon Field | | | |
| Hougen Federal A#1- St #1 | SW/4 SW/4 Sec. 14-17S-24E | U-42480 | 043-019-30799 |
| TXO Pogo USA #19-9 | NE/4 SE/4, Sec. 15-17S-24E | U-49535 | 043-019-30779 |
| East Canyon Field | | | |
| Callister Federal #1 | NW/4 SE/4 Sec. 24-16S-24E | U-38363 | 043-019-30857 |
| Ptasynski Federal #1 | NE/4 NW/4 Sec. 15-17S-23E | U-24603-A | 043-019-30780 |
| Horseshoe Bend Field | | | |
| Bridle Federal #1 | SW/4 SW/4 Sec. 34-6S-22E | U-47866 | 043-047-31533 |
| Bridle Federal #2 | NE/4 SE/4 Sec. 34-6S-22E | U-47866 | 043-047-31655 |
| Bridle Federal #3 | SE/4 NE/4 Sec. 34-6S-22E | U-47866 | 043-047-31678 |
| Bridle Federal #4 | SE/4 NE/4 Sec. 34-6S-22E | U-47866 | 043-047-31866 |
| Croquet Federal #1 | SE/4 NE/4 Sec. 35-6S-21E | U-53862 | 043-047-31440 |
| Croquet Federal #2 | NE/4 SE/4 Sec. 35-6S-21E | U-53862 | 043-047-31672 |
| Croquet Federal #3 | NE/4 NW/4 Sec. 35-6S-21E | U-53862 | 043-047-31867 |
| Football Fed #29-4 | SE/4 SW/4 Sec. 29-6S-21E | U-46699 | 043-047-31883 |
| Shuffleboard Fed #1 | NE/4 NE/4 Sec. 27-6S-21E | U-31255 | 043-047-31668 |
| Stirrup Fed. #28-1 | NW/4 SW/4 Sec. 28-6S-21E | U-34711 | 043-047-31571 |
| Stirrup Fed. #29-2 | NW/4 SE/4 Sec. 29-6S-21E | U-46699 | 043-047-31508 |
| Stirrup Fed. #29-3 | SE/4 SE/4 Sec. 29-6S-21E | U-46699 | 043-047-31634 |
| Stirrup State #32-1 | NW/4 NE/4 Sec. 32-6S-21E | ML-22036 | 043-047-31557 |
| Stirrup State #32-2 | SE/4 NE/4 Sec. 32-6S-21E | ML-22036 | 043-047-31626 |
| Stirrup State #32-4 | NW/4 NE/4 Sec. 32-6S-21E | ML-22036 | 043-047-31648 |
| Rockhouse Field | | | |
| Cracker Fed. #1 | SE/4 NE/4 Sec. 8-11S-23E | U-54197 | 043-047-31532 |
| Cracker Fed. #2 | SE/4 SE/4 Sec. 8-11S-23E | U-54197 | 043-047-31690 |
| Cracker Fed. #3 | SW/4 SE/4 Sec. 5-11S-23E | U-54193 | 043-047-31689 |
| Cracker Fed. #4 | SE/4 NE/4 Sec. 7-11S-23E | U-54196 | 043-047-31748 |
| Marble Mansion #1 | SE/4 SE/4 Sec. 18-11S-23E | U-54201 | 043-047-31865 |
| Wells Fed. A #1 | SW/4 SE/4 Sec. 12-11S-23E | U-54198 | 043-047-31603 |

San Arroyo Field

| | | | |
|-------------------|---------------------------|-----------|---------------|
| Arco Fed. B #1 | SE/4 SE/4 Sec. 6-16S-25E | U-9831 | 043-019-30552 |
| Arco Fed. C #1 | NW/4 NW/4 Sec. 35-16S-25E | U-06188-B | 043-019-30572 |
| Arco Fed. D #1 | NE/4 SE/4 Sec. 34-16S-25E | U-29645 | 043-019-30578 |
| Arco Fed. H #1 | NW/4 SW/4 Sec. 12-16S-25E | U-0126528 | 043-019-31002 |
| Bennion Fed. #1 | NE/4 NW/4 Sec. 30-16S-25E | U-24632 | 043-019-30893 |
| BMG Fed. #1 | NE/4 NW/4 Sec. 8-16S-26E | U-05015 | 043-019-31017 |
| BMG Fed. #2 | SW/4 SW/4 Sec. 8-16S-26E | U-05015 | 043-019-31108 |
| BMG Fed. #3 | SW/4 SW/4 Sec. 8-16S-26E | U-05015-A | 043-019-31114 |
| BMG Fed. #4 | NW/4 NW/4 Sec. 17-16S-26E | U-05015-A | 043-019-31130 |
| BMG Fed. #5 | NW/4 SW/4 Sec. 8-16S-26E | U-05015-A | 043-019-31131 |
| BMG Fed. #7 | NW/4 SE/4 Sec. 17-16S-26E | U-05015-A | 043-019-31183 |
| Bookcliffs #1 | SE/4 SE/4 Sec. 32-18S-22E | U-036905 | 043-019-15410 |
| Bookcliffs #3 | SW/4 NE/4 Sec. 33-18S-22E | U-036905 | 043-019-15411 |
| Credo Fed. #1 | NE/4 SE/4 Sec. 5-16S-26E | U-24638 | 043-019-30797 |
| Credo Fed. A #1 | SE/4 NW/4 Sec. 5-16S-26E | U-24638 | 043-019-30798 |
| Grynberg Fed. #1 | NE/4 SW/4 Sec. 28-16S-25E | U-13653 | 043-019-30657 |
| Harvey Fed. #1-X | SW/4 SE/4 Sec. 5-16S-25E | U-10427 | 043-019-30574 |
| Lauck Fed. A #1 | SE/4 SE/4 Sec. 29-16S-25E | U-34033 | 043-019-30990 |
| Lauck Fed. #2 | NW/4 SW/4 Sec. 29-16S-25E | U-34033 | 043-019-31109 |
| Moxa Fed. #1 | SW/4 SW/4 Sec. 9-16S-26E | U-24638 | 043-019-30698 |
| Moxa Fed. A #1 | NE/4 SE/4 Sec. 4-16S-26E | U-24638 | 043-019-30792 |
| Nicor Fed. #1 | NW/4 NE/4 Sec. 28-16S-25E | U-31807 | 043-019-30656 |
| Nicor Fed. #2 | NW/4 NE/4 Sec. 33-16S-25E | U-13653 | 043-019-31020 |
| Texas Pac St #1 | NW/4 SE/4 Sec. 36-16S-25E | ML-4468-A | 043-019-30634 |
| Texas Pac St #2 | SW/4 SW/4 Sec. 36-16S-25E | ML-4468-A | 043-019-30670 |
| Valentine Fed. #1 | SE/4 SW/4 Sec. 35-16S-25E | U-38276 | 043-019-30639 |
| Valentine Fed. #2 | SE/4 NW/4 Sec. 34-16S-25E | U-38276 | 043-019-30640 |
| Valentine Fed. #3 | SE/4 SW/4 Sec. 35-16S-25E | U-38276 | 043-019-31009 |
| Wall Fed. #1 | NE/4 SW/4 Sec. 30-16S-25E | U-24632 | 043-019-30838 |

Oil Springs Field

| | | | |
|-----------------|--------------------------|-----------|---------------|
| Oil Springs #5 | NE/4 SW/4 Sec. 5-12S-24E | U-08424-A | 043-047-15930 |
| Oil Springs #7 | SE/4 SW/4 Sec. 4-12S-24E | U-08424-A | 043-047-31248 |
| Oil Springs #10 | NE/4 NE/4 Sec. 5-12S-24E | U-08424-A | 043-047-31656 |

Evacuation Creek Field

| | | | |
|-----------------------------|---------------------------|----------|---------------|
| Evacuation Creek State A #1 | NE/4 NE/4 Sec. 2-12S-25E | ML-28043 | 043-047-31674 |
| Evacuation Cr. #23-2-1 | NE/4 SW/4 Sec. 2-12S-25E | ML-28043 | 043-047-15675 |
| Evacuation Creek State #1 | SE/4 SW/4 Sec. 36-11S-25E | ML-39868 | 043-047-31307 |

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

| <u>WELL</u> | <u>LEASE NO.</u> | <u>LOCATION</u> |
|-----------------------|------------------|---|
| Bookcliffs Unit No. 1 | U-036905 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E |
| Bookcliffs Unit No. 3 | U-036905 | Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E |
| Hancock Fed. No. 2 | U-38720 | NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E |
| Hougen Fed. No. A-1 | U-42480 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E |
| TXO-POGO-USA No. 15-9 | U-49535 | NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E |
| Callister Fed. No. 1 | U-38363 | NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E |
| Ptasynski Fed. No. 1 | U-24603-A | NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E |
| Arco Fed. B No. 1 | U-9831 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E |
| Arco Fed. C No. 1 | U-06188-B | NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E |
| Arco Fed. D No. 1 | U-29645 | NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E |
| Arco Fed. H No. 1 | U-0126528 | NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E |
| Grynberg Fed. No. 1 | U-13653 | NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E |
| Lauck Fed. A No. 1 | U-34033 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E |
| Lauck Fed. No. 2 | U-34033 | NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E |
| Nicor Fed. No. 1 | U-31807 | NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E |
| Nicor Fed. No. 2 | U-13653 | NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁹ 33 -T16S-R25E |
| Valentine Fed. No. 1 | U-38276 | SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E |
| Valentine Fed. No. 2 | U-38276 | SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E |
| Valentine Fed. No. 3 | U-38276 | SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E |
| Wall Fed. No. 1 | U-24632 | NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E |
| Bennion Fed. No. 1 | U-24632 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E |
| Harvey Fed. No. 1-X | U-10427 | Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E |

UTAH FEDERAL WELLSMOAB BLM DISTRICT

| <u>WELL</u> | <u>LEASE NO.</u> | <u>LOCATION</u> |
|--------------------|------------------|---|
| BMG Fed. No. 1 | U-05015 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E |
| BMG Fed. No. 2 | U-05015 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E |
| BMG Fed. No. 3 | U-05015-A | SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E |
| BMG Fed. No. 4 | U-05015-A | NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E |
| BMG Fed. No. 5 | U-05015-A | NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E |
| BMG Fed. No. 7 | U-05015-A | NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E |
| Credo Fed. No. 1 | U-24638 | NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E |
| Credo Fed. A No. 1 | U-24638 | SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E |
| Moxa Fed. No. 1 | U-24638 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E |
| Moxa Fed. A No. 1 | U-24638 | NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E |

UTAH FEDERAL WELLS

VERNAL BLM DISTRICT

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

| <u>WELL</u> | <u>LEASE NO.</u> | <u>LOCATION</u> |
|-------------------------|------------------|---|
| Shuffleboard Fed. No. 1 | U-31255 | NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E |
| Stirrup Fed. No. 28-1 | U-34711 | NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E |
| Stirrup Fed. No. 29-2 | U-46699 | NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E |
| Stirrup Fed. No. 29-3 | U-46699 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E |
| Football Fed. No. 29-4 | U-46699 | SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E |
| Croquet Fed. No. 1 | U-53862 | SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E |
| Croquet Fed. No. 2 | U-53862 | NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E |
| Croquet Fed. No. 3 | U-53862 | NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E |
| Bridle Fed. No. 1 | U-47866 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E |
| Bridle Fed. No. 2 | U-47866 | NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E |
| Bridle Fed. No. 3 | U-47866 | SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E |
| Bridle Fed. No. 4 | U-47866 | SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E |
| Cracker Fed. No. 1 | U-54197 | SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E |
| Cracker Fed. No. 2 | U-54197 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E |
| Cracker Fed. No. 3 | U-54193 | SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E |
| Cracker Fed. No. 4 | U-54196 | SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E |
| Marble Mansion Unit #1 | U-54201 | SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E |
| Wells Fed. A No. 1 | U-54198 | SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E |
| Oil Springs Unit #5 | U-08424-A | NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E |
| Oil Springs Unit #7 | U-08424-A | SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E |
| Oil Springs Unit #10 | U-08424-A | NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E |

UTAH STATE WELLS

| <u>WELL</u> | <u>LEASE NO.</u> | <u>LOCATION</u> |
|--------------------------|------------------|--|
| Texas Pacific No. 1 | ML-4468-A | NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County |
| Texas Pacific No. 2 | ML-4468-A | SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County |
| Little Berry No. 1 | ML-21061 | SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County |
| Evacuation Creek No. 1 | ML-39868 | SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T11S-R25E Uintah County |
| Evacuation Creek A No. 1 | ML-28043 | NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County |
| Evacuation Creek 23-2-1 | ML-28043 | NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County |
| Stirrup No. 32-1 | ML-22036 | NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County |
| Stirrup No. 32-2 | ML-22036 | SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County |
| Stirrup No. 32-4 | ML-22036 | NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32-T6S-R21E Uintah County |

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 3/11 19 93

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: MARATHON OIL COMPANY (N 3490)

New Operator: LONE MOUNTAIN PROD. CO. (N 7210)

Well: API: Entity: S-T-R:

SEE ATTACHED LIST

No. 9 FOLD

No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

No. 9 & 10 FOLD

Signed

OPERATOR CHANGE
Marathon to Lone Mountain
Effective 2/22/93

| <u>Well</u> | <u>API</u> | <u>Entity</u> | <u>S-T-R</u> |
|-------------------------------|--------------|---------------|--------------|
| LITTLE BERRY STATE 1 | 43-019-31075 | 06666 | 2-16S-23E |
| EVACUATION CREEK 1 | 43-047-31307 | 06691 | 36-11S-25E |
| TEXAS PACIFIC STATE 1 | 43-019-30634 | 06695 | 36-16S-25E |
| TEXAS PACIFIC STATE 2 | 43-019-30670 | 06710 | 36-16S-25E |
| EVACUATION CREEK STATE 23-2-1 | 43-047-15675 | 09605 | 2-12S-25E |
| STIRRUP STATE 32-4 | 43-047-31648 | 10183 | 32-6S-21E |
| EVACUATION CREEK STATE A 1 | 43-047-31674 | 10661 | 2-12S-25E |
| STIRRUP STATE 32-1 | 43-047-31557 | 11057 | 32-6S-21E |
| STIRRUP STATE 32-2 | 43-047-31626 | 11058 | 32-6S-21E |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|-------|-------|
| 1-LEC | 7-LEC |
| 2-DTS | 75 |
| 3-VLC | |
| 4-RJF | |
| 5-RWM | |
| 6-ADA | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

| | | | |
|-------------------|--------------------------------------|------------------------|--------------------------------------|
| TO (new operator) | <u>LONE MTN PRODUCTION CO</u> | FROM (former operator) | <u>MARATHON OIL COMPANY</u> |
| (address) | <u>PO BOX 3394</u> | (address) | <u>PO BOX 2690</u> |
| | <u>BILLINGS MT 59103-3394</u> | | <u>CODY WY 82414</u> |
| | phone (<u>406</u>) <u>245-5077</u> | | phone (<u>307</u>) <u>587-4961</u> |
| | account no. <u>N 7210</u> | | account no. <u>N 3490</u> |

Well(s) (attach additional page if needed):

| | | | | |
|-------------------------------|------------|---------------|-------------------------------|-------------------|
| Name: **SEE ATTACHED** | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-16-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(3-16-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-16-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-16-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/17/93 1993. If yes, division response was made by letter dated 3/17/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/17/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
3/17/93 to St. Leases

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 23 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

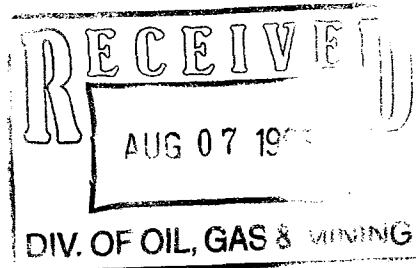
930316 Btm/Moab Approved 3-10-93 eff. 2-22-93.
(Other wells will be handled on a separate change - partial change only!!)
St. Lease wells also being chgd at this time.



Snyder Oil Corporation

1625 Broadway
Suite 2200
Denver, CO 80202
303/592-8500
Fax 303/592-8600

August 4, 1995



State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Change of Operator
Uintah County, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices changing the operator from Lone Mountain Production Company to Snyder Oil Corporation effective as of August 1, 1995, for the following wells.

1. Stirrup No. 32-1
2. Stirrup No. 32-2

Sincerely,

SNYDER OIL CORPORATION

Jill Scherff
Land Technician

/js
Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|---|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 3. LEASE DESIGNATION & SERIAL NO. ML-22036 | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Snyder Oil Corporation | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2200, Denver, CO 80202 | | 8. FARM OR LEASE NAME State | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1967' FNL, 500' FEL, Section 32: T6S-R21E At proposed prod. zone Same | | 9. WELL NO. Stirrup No. 32-2 | |
| 14. API NO. 43-047-31626 | | 10. FIELD AND POOL, OR WILDCAT Horseshoe Bend | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4835 GL 4842 KB | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SENE Sec 32: T6S-R21E | |
| 12. COUNTY Uintah | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/> | |
| APPROX. DATE WORK WILL START _____ | | DATE OF COMPLETION _____ | |

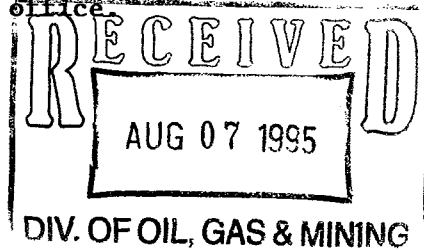
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Snyder Oil Corporation has assumed operations of the above referenced well effective August 1, 1995. The former operator was Lone Mountain Production Company.

Bond Coverage is provided by Snyder's Statewide Oil & Gas Bond.

Field Operations will be handled by Snyder's Vernal office



18. I hereby certify that the foregoing is true and correct:

SIGNED Monica J. Luman

TITLE Landman

DATE July 31, 1995

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

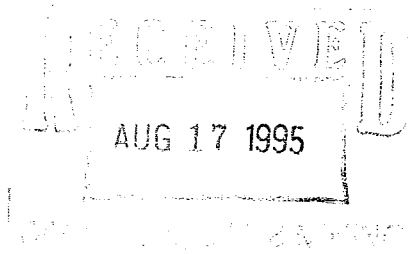
See Instructions On Reverse Side

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101



August 11, 1995

Utah Department of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180
Attn: Mr. Ron Firth

RE: Sundry Notices
Stirrup State #32-1
Stirrup State #32-2
Sec. 32, T6S-R21E
Stirrup Federal #29-2
Stirrup Federal #29-3
Sec 29, T6S-R21E
Uintah County, Utah
Resignation of Operator

Dear Mr. Firth,

Attached in duplicate is Sundry Notice Form 3160-5 indicating Lone Mountain's Resignation of Operator for the referenced wells. As indicated on the notices, Snyder Oil Corporation will be the new operator effective August 1.

Should you have any questions, please call.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY

William B. Lloyd
Petroleum Engineer

cc: Joe Dyk - Loma

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

LONE MOUNTAIN PRODUCTION COMPANY

3. Address and Telephone Number:

P O Box 3394 Billings, MT 59103 (406) 245-5077

4. Location of Well

Footages: 1467' FNL, 500' FEL

CO, Sec., T., R., M.: SENE Sec 32, T6S-R21E

5. Lease Designation and Serial Number:

U-22036 ML-22036

6. If Indian, Indian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Stirrup State #32-2

9. API Well Number:

43-047-31626

10. Field and Pool, or Wildcat:

HORSESHOE BEND

County: Uintah

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Resignation as Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective August 1, 1995, Lone Mountain Production Company has sold this property to SNYDER OIL CORPORATION. Per this Sundry Notice, Lone Mountain Production Company resigns as operator as of the effective date of the sale. As of the effective date, SNYDER OIL CORPORATION will take over as operator of this well.

AUG 21 1995

13.

Name & Signature: William B. Lloyd

Title: Petroleum Engineer

Date: 8/11/95

(This space for State use only)

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date Sept 7 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: LONE MOUNTAIN PRODUCTION CO (N7210)

New Operator: SNYDER OIL CORP (N1305)

| Well(s): | API: | Entity: | S-T-R: | Lease: |
|--------------------|--------------|---------|-----------|---------|
| Stirrup State 32-1 | 43-047-31557 | 11057 | 32-6S-21E | ML22036 |
| Stirrup State 32-2 | 43-047-31626 | 11058 | 32-6S-21E | ML22036 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

cc: Operator File

Signed Don

REPLY

Date _____ 19 ____

Signed _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|--------------|---|
| 1-LEE 7-PL | ✓ |
| 2-LWP 8-SJ | ✓ |
| 3-DTS 9-FILE | ✓ |
| 4-VLC | ✓ |
| 5-RJF | ✓ |
| 6-LWP | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) SNYDER OIL CORPORATION
 (address) PO BOX 129
BAGGS WY 82321

phone (307) 383-2800
 account no. N 1305

FROM (former operator) LONE MTN PRODUCTION CO
 (address) PO BOX 3394
BILLINGS MT 59103-3394

phone (406) 245-5077
 account no. N7210

Well(s) (attach additional page if needed):

| | | | | |
|--------------------------------------|--------------------------|----------------------|--|----------------------------|
| Name: <u>STIRRUP STATE 32-1/GRRV</u> | API: <u>43-047-31557</u> | Entity: <u>11057</u> | Sec <u>32</u> Twp <u>6S</u> Rng <u>21E</u> | Lease Type: <u>ML22036</u> |
| Name: <u>STIRRUP STATE 32-2/GRWS</u> | API: <u>43-047-31626</u> | Entity: <u>11058</u> | Sec <u>32</u> Twp <u>6S</u> Rng <u>21E</u> | Lease Type: <u>ML22036</u> |
| Name: <u>STIRRUP FED 29-3/DGCRK</u> | API: <u>43-047-31634</u> | Entity: <u>10180</u> | Sec <u>29</u> Twp <u>6S</u> Rng <u>21E</u> | Lease Type: <u>U46699</u> |
| Name: <u>STIRRUP FED 29-2/GRRV</u> | API: <u>43-047-31508</u> | Entity: <u>11055</u> | Sec <u>29</u> Twp <u>6S</u> Rng <u>21E</u> | Lease Type: <u>U46699</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-11-95) (Rec'd 8-21-95)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (8-8-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-6-95)
- LWP 6. Cardex file has been updated for each well listed above. 9-7-95
- LWP 7. Well file labels have been updated for each well listed above. 9-7-95
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-6-95)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- lec* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands / 80,000 Surety # 582488 "Snyder Oil Corp."*

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- lec* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- STS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
to Ed Bonner 9/7/95

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: *September 12 1995*.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

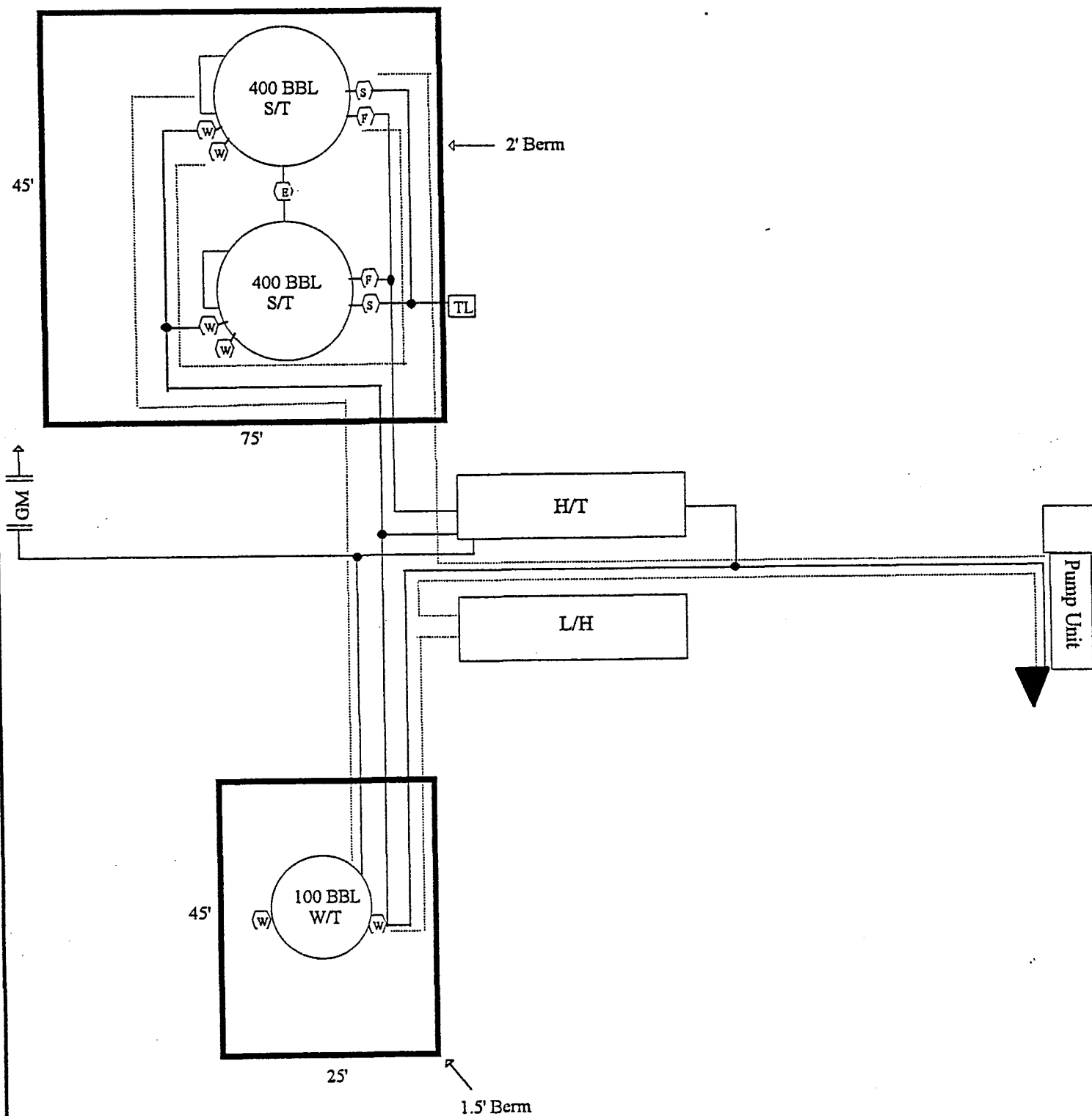
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk



SITE SECURITY PLAN LOCATED AT:
 SNYDER OIL CORPORATION
 P.O. BOX 695
 VERNAL, UT 84078

42 047-31626

Snyder Oil Corporation

Stirrup State 32-2
 SENE Sec. 32 T6S R21E
 Uintah County, UT
 Lease # ML-22036

Prepared By: KR 1/15/96

BUYS & ASSOCIATES, INC.
 Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

| Valve | Line Purpose | Position | Seal Installed |
|-------|--------------------|----------|----------------|
| E | Overflow/Equalizer | Closed | Yes |
| F | Fill | Open | No |
| W | Water | Closed | Yes |
| D | Drain | Closed | Yes |
| S | Sales | Closed | Yes |

Position of Valves and Use of Seals for the Tank in Sales Phase

| Valve | Line Purpose | Position | Seal Installed |
|-------|--------------------|----------|----------------|
| E | Overflow/Equalizer | Closed | Yes |
| F | Fill | Closed | Yes |
| W | Water | Closed | Yes |
| D | Drain | Closed | Yes |
| S | Sales | Closed* | Yes |

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. ML-22036 | |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| 2. NAME OF OPERATOR SNYDER OIL CORPORATION | | 7. UNIT AGREEMENT NAME N/A | |
| 3. ADDRESS OF OPERATOR P.O. Box 695, Vernal, UT 84078 801-789-0323 | | 8. FARM OR LEASE NAME Stirrup State | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1967' FNL 500' FEL SE/NE | | 9. WELL NO. 32-2 | |
| 14. API NUMBER 43-047-31626 | | 10. FIELD AND POOL, OR WILDCAT Horseshoe Bend | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4835 GL 4842 KB | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32, T6S, R21E | |
| 12. COUNTY OR PARISH Uintah | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (OTHER) <input type="checkbox"/> | |
| (OTHER) <input type="checkbox"/> | Dispose of prod. wtr <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to change from a quarterly calibration schedule to a biannual calibration schedule for the above referenced well. This well makes less than 100 MCF/day.

18. I hereby certify that the foregoing is true and correct

SIGNED *Lucy Nemo* TITLE Senior Clerk DATE: MARCH 27, 1996

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR SNYDER OIL CORPORATION

ADDRESS P.O. BOX 695
VERNAL, UT 84078

OPERATOR ACCT. NO. MN1305

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
|--|--------------------|----------------|------------|----------------------|---------------|----|----|-----|-----------|----------------|--------|
| | | | | | 99 | SC | TP | RG | | | COUNTY |
| D | 10551 | 12323 | 4304731623 | FEDERAL 33-4-D | | 33 | 6S | 21E | Uintah | | 1/98 |
| WELL 1 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.) Entities changed 4-2-98 to 1-1-98. Jec | | | | | | | | | | | |
| D | 11056 | 12323 | 4304731634 | STIRRUP FEDERAL 29-3 | | 29 | 6S | 21E | Uintah | | 1/98 |
| WELL 2 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.) | | | | | | | | | | | |
| D | 11057 | 12323 | 4304731557 | STIRRUP FEDERAL 32-1 | | 32 | 6S | 21E | Uintah | | |
| WELL 3 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.) | | | | | | | | | | | |
| D | 11058 | 12323 | 4304731626 | STIRRUP FEDERAL 32-2 | | 32 | 6S | 21E | Uintah | | 1/98 |
| WELL 4 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.) | | | | | | | | | | | |
| D | 12048 | 12323 | 4304732784 | STIRRUP FEDERAL 32-6 | | 32 | 6S | 21E | Uintah | | 1/98 |
| WELL 5 COMMENTS: Single well converted to a unit. (Horseshoe Bend unit.) | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 D - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 R - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

James Scott
Signature

PRODUCTION CLERK 3/27/98

Title Date

Phone No. 1-435-789-0323

435-789-0736 fax

SUCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

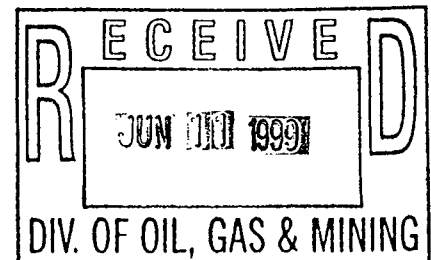
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203


RE: \$80,000 Surety Blanket P & A Bond #JZ7777

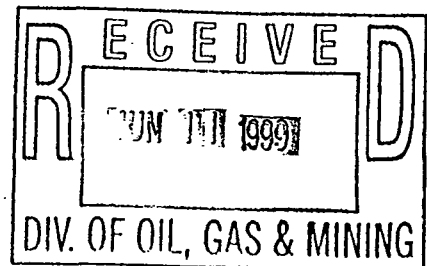
Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,


Phillip W. Bode



Enclosure

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

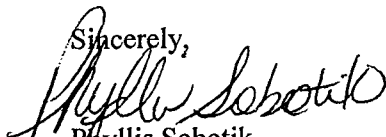
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

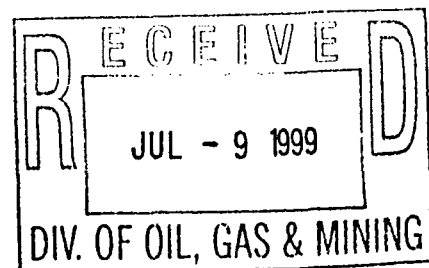
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

**Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

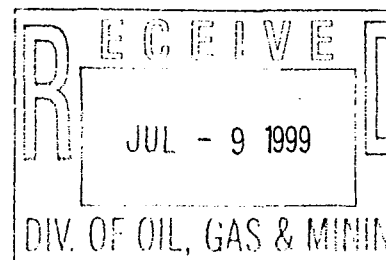
Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.



14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UTAH FACILITIES

| Lease | Unit Name | Tribe Name | Field | Stat | County | 1/41/4 | S | T | R | Lease Number | Mineral Type | API Number | Comments |
|---------------------------------|----------------|------------|--|------|----------|--------|----|-----|-----|----------------|--------------|--------------|--------------------|
| ✓ State #16-1-O | | | Monument Butte (Castle Peak) | INA | Duchesne | SW/SE | 16 | 9S | 16E | ML 16532 | STATE | 43-013-31022 | 10200 |
| ✓ State #16-2-N | | | Monument Butte (Castle Peak) | ACT | Duchesne | SE/SW | 16 | 9S | 16E | ML 16532 | STATE | 43-013-31094 | 10199 |
| ✓ Stirrup #32-1J | | | Horseshoe Bend | ACT | Uintah | NW/SE | 32 | 6S | 21E | ML 40226 | STATE | 43-047-31646 | 91014 |
| Stirrup Federal #29-2 | | | Horseshoe Bend | INA | Uintah | NW/SE | 29 | 6S | 21E | U 46699 | FED | 43-047-31508 | 11055 |
| Stirrup Federal #29-3 | Horseshoe Bend | | Horseshoe Bend | INA | Uintah | SE/SE | 29 | 6S | 21E | U 46699 | FED | 43-047-31634 | 12323 |
| ✓ Stirrup State 32-1 | Horseshoe Bend | | Horseshoe Bend | ACT | Uintah | NW/NE | 32 | 6S | 21E | ML 22036 | STATE | 43-047-31557 | 12323 |
| ✓ Stirrup State #32-2 | Horseshoe Bend | | Horseshoe Bend | ACT | Uintah | SE/NE | 32 | 6S | 21E | ML 22036 | STATE | 43-047-31626 | 12323 |
| ✓ Stirrup State #32-6 | Horseshoe Bend | | Horseshoe Bend | WW | Uintah | NE/NE | 32 | 6S | 21E | ML 22036 | STATE | 43-047-32784 | Injector 12323 |
| UTD Chasel #24-14 | | | Eight Mile Flat North (Monument Butte) | INA | Uintah | SE/SW | 24 | 9S | 18E | U 67549 | FED | 43-047-32566 | 11798 |
| UTD Kidd #20-16 | | | Eight Mile Flat North (Monument Butte) | ACT | Uintah | SE/SE | 20 | 9S | 18E | U 67178 | FED | 43-047-32568 | 11727 |
| Ute Tribal #13-1 | | Ute | Leland Bench | ACT | Uintah | NE/NE | 13 | 4S | 1E | 14-20-H62-4376 | FED | 43-047-31846 | 10931 |
| Ute Tribal #15-1 | | Ute | Windy Ridge West (Leland Bench) | INA | Uintah | SW/SW | 15 | 4S | 1E | 14-20-H62-4527 | FED IND | 43-047-31936 | 11218 |
| Ute Tribal #16-1 | | Ute | Windy Ridge West (Leland Bench) | ACT | Uintah | SE/SE | 16 | 4S | 11 | 14-20-H62-4526 | FED IND | 43-047-31933 | 11219 |
| Ute Tribal #21-1 | | Ute | Windy Ridge West (Leland Bench) | ACT | Uintah | NE/NE | 21 | 4S | 1E | 14-20-H62-4418 | FED IND | 43-047-31821 | 10818 |
| Ute Tribal #21-W-1 (Wtr Supply) | | Ute | Windy Ridge West (Leland Bench) | INA | Uintah | NE/NE | 21 | 4S | 1E | 14-20-H62-4418 | FED IND | | On same pad w/21-1 |
| Ute Tribal #21-2H | | Ute | Windy Ridge West (Leland Bench) | ACT | Uintah | SE/NE | 22 | 4S | 1E | 14-20-H62-4418 | FED IND | 43-047-32570 | 11725 |
| Ute Tribal #21-3B | | Ute | Windy Ridge West (Leland Bench) | ACT | Uintah | NW/NE | 21 | 4S | 1E | 14-20-H62-4418 | FED IND | 43-047-32571 | 11770 |
| Ute Tribal #21-4G | | Ute | Windy Ridge West (Leland Bench) | INA | Uintah | SW/NE | 21 | 4S | 1E | 14-20-H62-4418 | FED IND | 43-047-32664 | 11766 |
| Ute Tribal #21-5C | | Ute | Windy Ridge West (Leland Bench) | TAD | Uintah | NE/NW | 21 | 4S | 1E | 14-20-H62-4418 | FED IND | 43-047-32690 | 11860 |
| Ute Tribal #22-1 | | Ute | Windy Ridge West (Leland Bench) | INA | Uintah | NW/NW | 22 | 4S | 1E | 14-20-H62-4528 | FED IND | 43-047-31934 | 11220 |
| Ute Tribal #22-2 | | Ute | Windy Ridge West (Leland Bench) | INA | Uintah | SW/NW | 22 | 4S | 1E | 14-20-H62-4528 | FED IND | 43-047-32097 | 11343 |
| Ute Tribal #22-4I | | Ute | Windy Ridge West (Leland Bench) | ACT | Uintah | NE/SE | 22 | 4S | 1E | 14-20-H62-4528 | FED IND | 43-047-32572 | 11748 |
| Ute Tribal #23-1 | Leland Bench | Ute | Windy Ridge East (Leland Bench) | ACT | Uintah | SW/SE | 23 | 4S | 1E | 14-20-H62-4529 | FED IND | 43-047-31935 | 12010 |
| Ute Tribal #25-1 | Leland Bench | Ute | Windy Ridge East (Leland Bench) | ACT | Uintah | SW/NW | 25 | 4S | 1E | 14-20-H62-4417 | FED IND | 43-047-31848 | 12010 |
| Ute Tribal #25-F | Leland Bench | Ute | Windy Ridge East (Leland Bench) | ACT | Uintah | SE/NW | 25 | 4S | 1E | 14-20-H62-4823 | FED IND | 43-047-32809 | 12010 |
| Ute Tribal #26-1 | Leland Bench | Ute | Windy Ridge East (Leland Bench) | ACT | Uintah | SE/NE | 26 | 4S | 1E | U 35A | FED | 43-047-31822 | Injector 12010 |
| Ute Tribal #26-1C | Leland Bench | Ute | Windy Ridge East (Leland Bench) | ACT | Uintah | NE/NE | 26 | 4S | 1E | U 35A | FED | 43-047-31738 | 12010 |
| Ute Tribal #26-3G | Leland Bench | Ute | Windy Ridge East (Leland Bench) | ACT | Uintah | SE/NE | 26 | 4S | 1E | U 35A | FED | 43-047-32667 | 12010 |
| Ute Tribal #26-5J | Leland Bench | Ute | Windy Ridge East (Leland Bench) | ACT | Uintah | NW/SE | 26 | 4S | 1E | U 35A | FED | 43-047-32574 | 12010 |
| Ute Tribal #27-1 | | Ute | Windy Ridge West (Leland Bench) | ACT | Uintah | NW/NW | 27 | 4S | 1E | 14-20-H62-4530 | FED IND | 43-047-31942 | 11221 |
| Walker Hollow Unit #6 | Walker Hollow | | Walker Hollow (Horseshoe Bend) | INA | Uintah | SE/SE | 8 | 7S | 23E | U 02651 | FED | 43-047-31034 | 2760 |
| Walker Hollow Unit #J-8 | Walker Hollow | | Walker Hollow (Horseshoe Bend) | INA | Uintah | NW/SE | 8 | 7S | 23E | U 02651 | FED | 43-047-31092 | 2760 |
| W. Walker Fed. #1C-33 | | | Horseshoe Bend | ACT | Uintah | NW/SW | 33 | 6S | 22E | U 38411 | FED | 43-047-30815 | 2715 |
| ✓ W. Walker St. #1C-32 | | | Horseshoe Bend | ACT | Uintah | NE/SW | 32 | 6S | 22E | ML 33526 | STATE | 43-047-30877 | 2720 |
| ✓ West Walker St. #2-32 | | | Horseshoe Bend | INA | Uintah | NW/NE | 32 | 6S | 22E | ML 33526 | STATE | 43-047-30878 | 2721 |
| White River #1-14 | | | Natural Buttes | INA | Uintah | NE/NW | 14 | 10S | 23E | U 38427 | FED | 43-047-30481 | 1500 |
| Willow Creek Unit #1 | | | Pack Mountain (Willow Creek) | INA | Uintah | SE/NE | 27 | 11S | 20E | U 34705 | FED | 43-047-31775 | 10804 |
| Willow Creek Unit #2 | | | Brown Canyon (Willow Creek) | INA | Uintah | SE/SW | 5 | 11S | 20E | U 39223 | FED | 43-047-31818 | 11604 |
| Wolf Government Federal # 1 | | | Horseshoe Bend | ACT | Uintah | NE/NE | 5 | 7S | 22E | U 075939 | FED | 43-047-15609 | 2755 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Santa Fe Snyder Corporation

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE/NE 1967' FNL, 500' FEL

14. API NUMBER
43-047-31626

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4842' KB

5. LEASE DESIGNATION AND SERIAL NO.
ML 22036

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME
Horseshoe Bend Unit

8. FARM OR LEASE NAME
Stirrup State

9. WELL NO.
#32-2

10. FIELD AND POOL, OR WILDCAT
Horseshoe Bend
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 32, T6S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) Change of Operator ☒

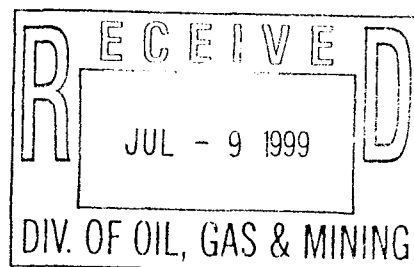
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation.
The legal acceptance date of the merger is May 5, 1999. However, in an effort to simplify documentation issues,
Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.
A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Surety Bond Number - JZ 7777

New Operator Number - N2000



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Regulatory Specialist

DATE 7/1/99

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

COPY DOGM SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 08/11 19 99

Ed,

For your information, attached are copies of documents regarding an operator name change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Snyder Oil Corporation

New Operator: Sante Fe Snyder Corporation

| Well(s): | API: | Entity: | S-T-R: | Lease: |
|-----------------------|--------------|---------|------------|-----------|
| Alger Pass 1 | 43-047-31824 | 10828 | 02-11S-19E | ML-36213 |
| Archy Bench St. 1-2 | 43-047-31489 | 09871 | 02-11S-22E | ML-22348A |
| Castle Peak St. 32-16 | 43-013-30650 | 00445 | 16-09S-16E | ML-16532 |
| Castle Peak St. 33-16 | 43-013-30640 | 00440 | 16-09S-16E | ML-16532 |
| Gusher Unit 3 | 43-047-15590 | 10341 | 10-06S-20E | ML-06584 |
| Horseshoe Bend 36-1P | 43-047-31482 | 09815 | 36-06S-21E | ML-33225 |
| Lookout Point 1-16 | 43-047-30544 | 01495 | 16-10S-23E | ML-22186A |
| State 14-16 | 43-047-31417 | 08010 | 16-07S-21E | ML-40904 |
| State 16-1-O | 43-013-31022 | 10200 | 16-09S-16E | ML-16532 |
| State 16-2-N | 43-013-31094 | 10199 | 16-09S-16E | ML-16532 |
| Stirrup 32-1J | 43-047-31646 | 09614 | 32-06S-21E | ML-40226 |
| Stirrup St. 32-1 | 43-047-31557 | 12323 | 32-06S-21E | ML-22036 |
| Stirrup St. 32-2 | 43-047-31626 | 12323 | 32-06S-21E | ML-22036 |
| Stirrup St. 32-6 | 43-047-32784 | 12323 | 32-06S-21E | ML-22036 |
| W. Walker St. 1C-32 | 43-047-30877 | 02720 | 32-06S-22E | ML-33526 |
| West Walker St. 2-32 | 43-047-30878 | 02721 | 32-06S-22E | ML-33526 |

cc: Operator File

Signed Kristen Risbeck

REPLY

Date _____ 19 ____

Signed _____

FORMS\SPEEDLTR

OPERATOR CHANGE WORKSHEET

Routing:

| | |
|------------------|----------------|
| 1-KDR | 6-KAS ✓ |
| 2-GLH | 7-SJ <i>TP</i> |
| 3-JRB | 8-FILE |
| 4-CDW | <i>9-FILE</i> |
| 5-KDR ✓ | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

| | | | |
|--------------------|------------------------------------|----------------------|-------------------------------|
| TO: (new operator) | <u>SANTE FE SNYDER CORPORATION</u> | FROM: (old operator) | <u>SNYDER OIL CORPORATION</u> |
| (address) | <u>P.O. BOX 129</u> | (address) | <u>P.O. BOX 129</u> |
| | <u>BAGGS, WYOMING 82321</u> | | <u>BAGGS, WYOMING 82321</u> |
| | | | |
| Phone: | <u>(307) 383-2800</u> | Phone: | <u>(307) 383-2800</u> |
| Account no. | <u>N2000 (6-24-99)</u> | Account no. | <u>N1305</u> |

WELL(S) attach additional page if needed: ***HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

| | | | | | | |
|-----------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: *SEE ATTACHED* | API: <u>43-097-31626</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- DR* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
- DR* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
- DR* 3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #011879.
- DR* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
- DR* 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.12.99)*
- DR* 6. **Cardex** file has been updated for each well listed above.
- DR* 7. Well file labels have been updated for each well listed above. *(new system)*
- DR* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
- DR* 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 6.11.99 #J27777)
- DR 2. A copy of this form has been placed in the new and former operator's bond files.
- DR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DR 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JHA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- CS 1. All attachments to this form have been **microfilmed**. Today's date: 9-29-99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

8 South 1200 East CITY Vernal

STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

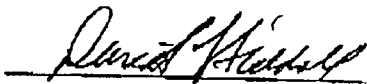
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

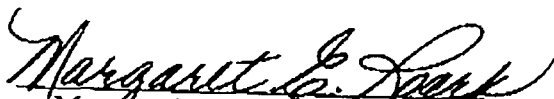
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Designation of Agent

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

Unit: HORSESHOE BEND

WELL(S)

[illegible]

| | | |
|----|---|---------------------------------------|
| 1. | (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: | <u>06/19/2001</u> |
| 2. | (R649-8-10) Sundry or legal documentation was received from the NEW operator on: | <u>06/19/2001</u> |
| 3. | The new company has been checked through the Department of Commerce, Division of Corporations Database on: | <u>06/21/2001</u> |
| 4. | Is the new operator registered in the State of Utah: | YES Business Number: 608186-0143 |

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/16/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/16/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

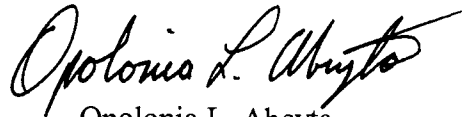
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

Results of query for MMS Account Number UTU76783X

| Production | API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | Qua |
|------------|------------|-------------------------------|--------------------|-------------|--------------------|-----------------|----------|-------|---------|-----|
| Production | 4304731557 | COASTAL OIL & GAS CORPORATION | 32-1 STATE | POW | STATE | UTU76783X | 6S | 21E | 32 | NWN |
| Production | 4304731623 | COASTAL OIL & GAS CORPORATION | 33-4-D FEDERAL | POW | UTU78852 | UTU76783X | 6S | 21E | 33 | NWN |
| Production | 4304731626 | COASTAL OIL & GAS CORPORATION | 32-2 APCOT-STATE | POW | STATE | UTU76783X | 6S | 21E | 32 | SEN |
| Production | 4304731634 | COASTAL OIL & GAS CORPORATION | 29-3 APCOT FEDERAL | POW | UTU78854 | UTU76783X | 6S | 21E | 29 | SES |
| Production | 4304732784 | COASTAL OIL & GAS CORPORATION | STIRRUP STATE 32-6 | WIW | STATE | UTU76783X | 6S | 21E | 32 | NEN |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

*Horseshoe Bend
(6R) Unit*

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

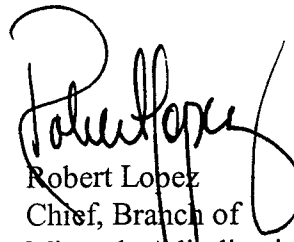
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

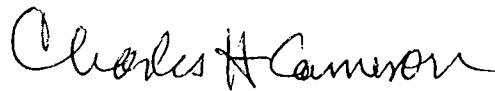
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Horseshoe Bend (Green River) Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Horseshoe Bend (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Horseshoe Bend (Green River) Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Horseshoe Bend (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Horseshoe Bend (Green River) Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number UTU76783X

| Production | API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Range | Section | Quarter/Quar |
|------------|------------|---------------------------|--------------------|-------------|--------------------|-----------------|----------|-------|---------|--------------|
| Production | 4304731557 | EL PASO PROD OIL & GAS CO | 32-1 STATE | WIW | STATE | UTU76783X | 6S | 21E | 32 | NWNE |
| Production | 4304731623 | EL PASO PROD OIL & GAS CO | 33-4-D FEDERAL | POW | UTU78852 | UTU76783X | 6S | 21E | 33 | NWNW |
| Production | 4304731626 | EL PASO PROD OIL & GAS CO | 32-2 APCOT-STATE | POW | STATE | UTU76783X | 6S | 21E | 32 | SENE |
| Production | 4304731634 | EL PASO PROD OIL & GAS CO | 29-3 APCOT FEDERAL | POW | UTU78854 | UTU76783X | 6S | 21E | 29 | SESE |
| Production | 4304732784 | EL PASO PROD OIL & GAS CO | STIRRUP STATE 32-6 | WIW | STATE | UTU76783X | 6S | 21E | 32 | NENE |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

3. FILE

Designation of Agent/Operator

Merger

12-17-02

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

HORSESHOE BEND

WELL(S)

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/07/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/07/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: COMPLETE LIST OF WELLS INVOLVING OPERATOR CHANGE MAY BE FOUND IN THE OPERATOR CHANGE FILE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.

SEE BELOW

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

HOR45SEHOE BEND UNIT

8. Well Name and No.

SEE BELOW

9. API Well No.

SEE BELOW

10. Field and Pool, or Exploratory Area

HORSEHOE BEND

11. County or Parish, State

UINTAH, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE BELOW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ALL OF THE WATER PRODUCED & DISPOSED OF FOR THE HORSESHOE BEND UNIT IS RE-INJECTED BACK INTO THE STIRRUP STATE 32-6 (NENE SEC. 32, T6S, R21E, ML-22036, 43-047-32784) FOR THE FOLLOWING LOCATIONS:

| | | | |
|----------------------|-------------------------|----------|--------------|
| STIRRUP STATE 32-1 | NWNE SEC. 32, T6S, R21E | ML-22036 | 43-047-31557 |
| STIRRUP FEDERAL 29-3 | SESE SEC. 29, T6S, R21E | U-46699 | 43-047-31634 |
| STIRRUP STATE 32-2 | SENE SEC. 32, T6S, R21E | ML-22036 | 43-047-31626 |
| FEDERAL 33-4-D | NWNW SEC. 33, T6S, R21E | U-28212 | 43-047-31623 |

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

APRIL 23, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APR 23 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
MULTIPLE WELLS- SEE ATTACHED

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
MULTIPLE WELLS- SEE ATTACHED

9. Well Name and Number

MULTIPLE WELLS- SEE ATTACHED

10. API Well Number

MULTIPLE WELLS- SEE ATTACHED

11. Field and Pool, or Wildcat

MULTIPLE WELLS- SEE ATTACHED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3. Address of Operator

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

4. Telephone Number

435-781-7060

5. Location of Well

Footage : **MULTIPLE WELLS- SEE ATTACHED**

County : **UINTAH**

QQ, Sec, T., R., M : **MULTIPLE WELLS- SEE ATTACHED**

State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

| | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other VARIANCE | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

| | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

COPY SENT TO OPERATOR

Date: **7-16-04**

Initials: **CHS**

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Debra Domenici

Title

Environmental Assistant

Date

07/12/04

(State Use Only)

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

**Federal Approval Of This
 Action Is Necessary**

Date: **7/15/04**

By: **[Signature]**

See Instructions on Reverse Side

(8/90)

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-------------------------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 Increased OPX Per Year |

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|---------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$ / HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 |
| Horse Power | | HP | | HP | 0 |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

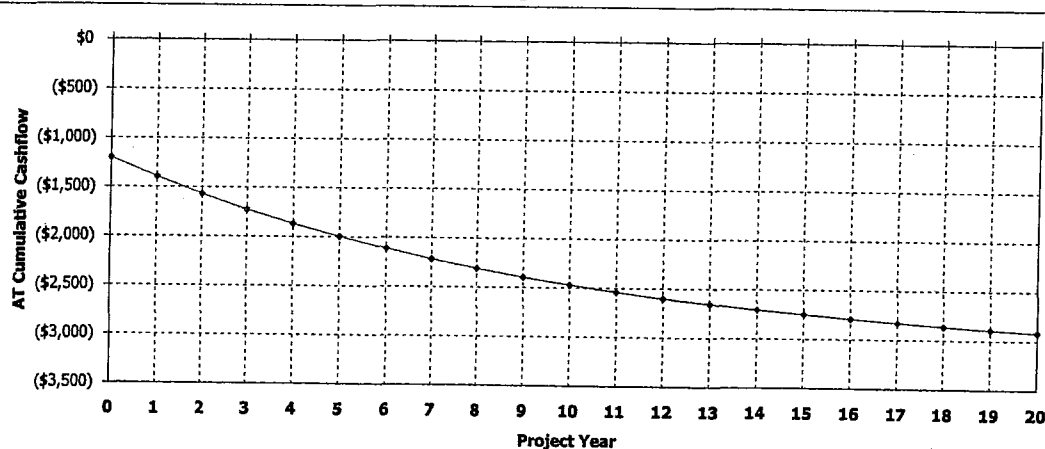
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|-----------------------------------|------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------------------------|--------------|--------------|------------|
| ARCHY BENCH STATE 1-2 | NENE SEC 2, T11S, R22E | ML22348A | | 4304731489 |
| BAYLESS STATE 02-01 | SWSE SEC 2, T9S, R20E | ML47044 | | 4304734540 |
| BONANZA 1023-2A | NENE SEC. 2, T10S, R23E | ML47062 | | 4304735347 |
| BONANZA 1023-2C | NENW SEC. 2, T10S, R23E | ML47062 | | 4304735346 |
| BONANZA 1023-2E | SWNW SEC. 2, T10S, R23E | ML47062 | | 4304735345 |
| KENNEDY WASH STATE 16-1 | NWNW SEC 16, T8S, R23E | ML47212 | | 4304733589 |
| MORGAN STATE 01-36 | SENW SEC 36, T9S, R21E | ML22265 | | 4304730600 |
| MORGAN STATE 02-36 | NWNE SEC 36, T9S, R21E | ML22265 | | 4304732585 |
| MORGAN STATE 03-36 | NWNE SEC 36, T9S, R21E | ML22265 | | 4304732589 |
| MORGAN STATE 04-36 | NWSW SEC 36, T9S, R21E | ML22265 | | 4304732729 |
| MORGAN STATE 05-36 | NWSE SEC 36, T9S, R21E | ML22265 | | 4304732735 |
| MORGAN STATE 06-36 | SWNW SEC 36, T9S, R21E | ML22265 | | 4304732810 |
| MORGAN STATE 07-36 | NENW SEC 36, T9S, R21E | ML22265 | | 4304732811 |
| MORGAN STATE 08-36 | NENE SEC 36, T9S, R21E | ML22265 | | 4304732812 |
| MORGAN STATE 09-36 | SWNE SEC 36, T9S, R21E | ML22265 | | 4304732815 |
| MORGAN STATE 10-36 | SENE SEC 36, T9S, R21E | ML22265 | | 4304732816 |
| MORGAN STATE 11-36 | NESW SEC 36, T9S, R21E | ML22265 | | 4304732813 |
| MORGAN STATE 12-36 | NESE SEC 36, T9S, R21E | ML22265 | | 4304732814 |
| MORGAN STATE 13-36 | SESE SEC 36, T9S, R21E | ML22265 | | 4304732817 |
| MORGAN STATE 14-36 | SWSW SEC 36, T9S, R21E | ML22265 | | 4304733092 |
| MORGAN STATE 15-36 | SESW SEC 36, T9S, R21E | ML22265 | | 4304733094 |
| MORGAN STATE 16-36 | SWSE SEC 36, T9S, R21E | ML22265 | | 4304733093 |
| STATE 01-32 | NESW SEC 32, T10S, R22E | ML22798 | 891008900A | 4304734317 |
| STATE 02-32 | SESW SEC 32, T10S, R22E | ML22798 | | 4304734831 |
| STATE 03-32 | NWSW SEC 32, T10S, R22E | ML22798 | | 4304734832 |
| STATE 1022-32A | NENE SEC. 32, T10S, R22E | ML22798 | | 4304735096 |
| STATE 1022-32J | NWSE SEC 32, T10S, R22E | ML22798 | | 4304735095 |
| STATE 1022-32M | SWSW SEC 32, T10S, R22E | ML-22798 | | |
| STATE 1022-32O | SWSE SEC. 32, T10S, R22E | ML22798 | | 4304735315 |
| STATE 11-36 | NESW SEC 36, T8S, R21E | ML22051 | 9C-205 | 4304734505 |
| STATE 14-16 | SWSW SEC 16, T7S, R21E | ML40904 | | 4304731417 |
| STATE 31-32 | SESE SEC 31, T8S, R22E | ML28048 | VR49I-84688C | 4304730906 |
| STATE 32-21 | NESE SEC 32, T8S, R21E | ML22052 | 9C-204 | 4304730754 |
| STIRRUP STATE 32-1 | NWNE SEC 32, T6S, R21E | ML22036 | UTU76783X | 4304731557 |
| STIRRUP STATE 32-1-J | NWSE SEC 32, T6S, R21E | ML40226 | | 4304731646 |
| STIRRUP STATE 32-2 | SENE SEC 32, T6S, R21E | ML22036 | UTU76783X | 4304731626 |
| STIRRUP STATE 32-6 SWD | NENE SEC 32, T6S, R21E | ML22036 | UTU76783X | 4304732784 |
| UTE TRIBAL 31-060 | NESW SEC 31, T8S, R22E | ML28048 | VR49I-84688C | 4304733340 |
| WONSITS STATE 01-32 | SWNE SEC 32, T7S, R22E | ML47780 | | 4304732820 |
| WONSITS STATE 02-32 | SWSE SEC 32, T7S, R22E | ML47780 | | 4304732819 |
| WONSITS STATE 05-32 | SENE SEC 32, T7S, R22E | ML47780 | | 4304733678 |
| WONSITS STATE 09-32 | NESW SEC 32, T7S, R22E | ML47780 | | 4304734060 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Newfield Production Company

N2695

3. ADDRESS OF OPERATOR:

1401 17th Street, Suite 1000

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 893-0102

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

See Exhibit "A"

COUNTY:

UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2005, Newfield Production Company will take over operations of the attached referenced wells.
The previous owner was:

Westport Oil and Gas Company, L.P.
1670 Broadway, Suite 2800
Denver, CO 80202

N2115

Effective 8/1/2005, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Seller Signature:

Title: David R. Dix
Attorney in Fact

NAME (PLEASE PRINT) Dean Liley

Newfield Production Company
New Ventures Manager

SIGNATURE

DATE

8-22-05

(This space for State use only)

APPROVED 10/31/2005

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.
and
Newfield Production Company

| API Well # | Well Name | Comp. | Loc. | S. | 1/4 1/4 | Twp. | Rng. |
|-------------------|---------------------------|--------------|-------------------|-----------|----------------|-------------|-------------|
| 4304731859 | BASER 6-2 | WP | 2132 FNL 2175 FEL | 6 | SWNE | 7S | 22E |
| 4304730831 | BASER DRAW 1-31 | WP | 1804 FSL 1964 FWL | 31 | NWSW | 6S | 22E |
| 4304731833 | BASER DRAW 5-1 | WP | 984 FNL 633 FWL | 5 | NWNW | 7S | 22E |
| 4304731834 | BASER DRAW 6-1 | WP | 849 FNL 1101 FWL | 6 | NWNW | 7S | 22E |
| 4304730880 | BASER DRAW FED 2-31 | WP | 1407 FNL 1320 FEL | 31 | SENE | 6S | 22E |
| 4304731304 | COORS 14-1-D | WP | 699 FNL 720 FWL | 14 | NWNW | 7S | 21E |
| 4304732009 | COORS FEDERAL 2-10HB | WP | 1700 FNL 1800 FEL | 10 | SWNE | 7S | 21E |
| 4304730034 | FED MILLER 1 | WP | 1980 FSL 660 FWL | 4 | NWSW | 7S | 22E |
| 4304731647 | FEDERAL 21-I-P | WP | 660 FSL 510 FEL | 21 | SESE | 6S | 21E |
| 4304733872 | HORSESHOE BEND FED 26-3 | WP | 1974 FSL 847 FWL | 26 | NWSW | 6S | 21E |
| 4304731482 | HORSESHOE BEND STATE 36-1 | WP | 628 FSL 501 FEL | 36 | SESE | 6S | 21E |
| 4304733833 | HORSESHOE BEND FED 11-1 | WP | 618 FNL 2007 FEL | 11 | NWNE | 7S | 21E |
| 4304733871 | HORSESHOE BEND FED 26-2 | WP | 660 FSL 660 FEL | 26 | SESE | 6S | 21E |
| 4304733831 | HORSESHOE BEND FED 3-1 | WP | 1980 FSL 1980 FEL | 3 | NWSE | 7S | 21E |
| 4304733832 | HORSESHOE BEND FED 4-1 | WP | 1980 FSL 1980 FEL | 4 | NWSE | 7S | 21E |
| 4304730815 | W WALKER FED 1-33 | WP | 1712 FSL 1229 FWL | 33 | NWSW | 6S | 22E |
| 4304715609 | WOLF GOVT FED 1 | WP | 760 FNL 660 FEL | 5 | NENE | 7S | 22E |
| 4304731698 | ANNA BELLE 31-2-J | WP | 1978 FSL 1990 FEL | 31 | NWSE | 6S | 21E |
| 4304731643 | COTTON CLUB 1 | WP | 331 FNL 380 FEL | 31 | NENE | 6S | 21E |
| 4304731431 | E GUSHER 2-1A | WP | 500 FSL 660 FWL | 3 | SWSW | 6S | 20E |
| 4304715590 | EAST GUSHER UNIT 3 | WP | 2122 FSL 1000 FWL | 10 | NWNE | 6S | 20E |
| 4304732333 | FEDERAL 11-1-M | WP | 949 FSL 267 FWL | 11 | SWSW | 6S | 20E |
| 4-04731468 | FEDERAL 33-1-I | WP | 2052 FSL 502 FEL | 33 | NESE | 6S | 21E |
| 4304731467 | FEDERAL 34-2-K | WP | 1935 FSL 1854 FWL | 34 | NESW | 6S | 21E |
| 4304731693 | FEDERAL 4-1-D | WP | 900 FNL 1000 FWL | 4 | NWNW | 7S | 21E |
| 4304731853 | FEDERAL 4-2-F | WP | 2045 FNL 1945 FWL | 4 | SENW | 7S | 21E |
| 4304731903 | FEDERAL 5-5-H | WP | 2300 FNL 200 FEL | 5 | SENE | 7S | 21E |
| 4304733691 | GOSE FEDERAL 3-18 | WP | 1031 FSL 1087 FWL | 18 | SWSW | 6S | 21E |
| 4304715800 | HORSESHOE BEND 2 | WP | 878 FNL 2111 FEL | 3 | NWNE | 7S | 21E |
| 4304731588 | L. C. K 30-1-H | WP | 1830 FNL 510 FEL | 30 | SENE | 6S | 21E |
| 4304731508 | STIRRUP FEDERAL 29-2 | WP | 1885 FSL 2163 FEL | 29 | NWSE | 6S | 21E |

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.
and
Newfield Production Company

| API Well # | Well Name | Comp. | Loc. | S. | 1/4 1/4 | Twp. | Rng. |
|------------|----------------------|-------|------------------|----|---------|------|------|
| 4304731623 | FEDERAL 33-4-D | WP | 533 FNL 778 FWL | 33 | NWNW | 6S | 21E |
| 4304731634 | STIRRUP FEDERAL 29-3 | WP | 388 FSL 237 FEL | 29 | SESE | 6S | 21E |
| 4304731626 | STIRRUP STATE 32-2 | WP | 1967 FNL 500 FEL | 32 | SENE | 6S | 21E |
| 4304732784 | STIRRUP ST 32-6 | WP | 850 FNL 800 FEL | 32 | NENE | 6S | 21E |

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/19/2005 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/19/2005

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/31/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0006225

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/1/2012

| | |
|---|--|
| FROM: (Old Operator): N2695- Newfield Production Company 1101 17th Street Ste 2000 Denver CO 80202 Phone: 1 (435) 646-3031 | TO: (New Operator): N3730-Ute Energy Upstream Holdings, LLC 1875 Lawrence Street Ste 200 Denver CO 80202 Phone: 1 (720) 420-3200 |
|---|--|

| CA No. | | | | Unit: | | Horseshoe Bend Unit | | |
|-------------------|-------------|--|--|--------|-----------|---------------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/23/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/28/2012
- a. Is the new operator registered in the State of Utah: Business Number: 7794804-0161
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: Yes
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: ★

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/28/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2012
- Bond information entered in RBDMS on: 2/28/2012
- Fee/State wells attached to bond in RBDMS on: 2/28/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/29/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000486
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9032132
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/28/2012

COMMENTS:

★STIRRUP ST 32-6 4304732784 not approved for operator change as of 2/29/2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>SEE ATTACHMENT</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: <u>SEE ATTACHMENT</u> |
| 2. NAME OF OPERATOR: <u>UTE ENERGY UPSTREAM HOLDINGS LLC</u> <u>N3730</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>SEE ATTACHMENT</u> |
| 3. ADDRESS OF OPERATOR: <u>1875 LAWRENCE STREET, Ste 200</u> CITY <u>DENVER</u> STATE <u>CO</u> ZIP <u>80202</u> | | 7. UNIT or CA AGREEMENT NAME: <u>SEE ATTACHMENT</u> * |
| PHONE NUMBER: <u>(720) 420-3200</u> | | 8. WELL NAME and NUMBER: <u>SEE ATTACHMENT</u> * |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>SEE ATTACHMENT</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: <u>SEE ATTACHMENT</u> * |
| | | 10. FIELD AND POOL, OR WILDCAT: <u>SEE ATTACHMENT</u> |
| | | COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/1/2012</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 02/01/2012, Ute Energy Upstream Holdings LLC will take over operations of the referenced wells.

The previous owner/operator was:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

N2695

Effective 02/01/2012, Ute Energy Upstream Holdings LLC is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under State Bond No. LPM9032132 and BLM Bond No. UTAB000486

Newfield Production Company

Print Name: Darryll T. Howard Title: Sr. Vice President

Seller Signature: D. T. Howard Date: _____

Ute Energy Upstream Holdings LLC

NAME (PLEASE PRINT) Todd Kaistrom TITLE Vice President of Land 11/30/11
SIGNATURE Todd Kaistrom DATE Ute Energy Upstream Holdings LLC

(This space for State use only)

APPROVED 2/29/2012 *except 43047 32784

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 23 2012

DIV. OF OIL, GAS & MINING

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)
HORSESHOE BEND UNIT

| well_name | sec | tpw | rng | api | entity | lease | well | stat |
|----------------------|-----|------|------|------------|--------|---------|------|------|
| FEDERAL 33-4-D | 33 | 060S | 210E | 4304731623 | 12323 | Federal | OW | S |
| STIRRUP STATE 32-2 | 32 | 060S | 210E | 4304731626 | 12323 | State | OW | P |
| STIRRUP FEDERAL 29-3 | 29 | 060S | 210E | 4304731634 | 12323 | Federal | OW | S |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



RECEIVED

JUN 12 2012

DIV. OF OIL, GAS & MINING
JUN 08 2012

Stimp state 32-2
6S 21E 32

IN REPLY REFER TO:

3180

UT922100

Ute Energy, LLC

Attn: Ms. Jamie Patton

1875 Lawrence Street, Suite 200

Denver, CO 80202

Re: Successor Unit Operator
Horseshoe Bend (GR) Unit
Agreement No. UTU76783X
Uintah County, Utah

Dear Ms. Patton:

On May 24, 2012, we received an indenture dated May 22, 2012, whereby Newfield Production Company resigned as Unit Operator and Ute Energy Upstream Holdings, LLC, was designated as Successor Unit Operator for the Horseshoe Bend (GR) Unit, Uintah County, Utah. The indenture was executed by both parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved. In approving this designation, the BLM Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Horseshoe Bend (GR) Unit Agreement.

Your statewide oil and gas bond, No UTB000486, will be used to cover unit operations. It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, please contact Judy Nordstrom at 801-539-4108.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

Horseshoe Bend

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/12/2013

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)

Effective 11/30/2012

Horseshoe Bend Unit

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|----------------------|---------|------|------|---------------|--------|----------------|--------------|----------------|
| STIRRUP ST 32-6 | 32 | 060S | 210E | 4304732784 | 12323 | State | WI | A |
| STIRRUP STATE 32-2 | 32 | 060S | 210E | 4304731626 | 12323 | State | OW | P |
| FEDERAL 33-4-D | 33 | 060S | 210E | 4304731623 | 12323 | Federal | OW | S |
| STIRRUP FEDERAL 29-3 | 29 | 060S | 210E | 4304731634 | 12323 | Federal | OW | S |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment |
| 2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: See Attachment |
| PHONE NUMBER: (720) 880-3610 | | 8. WELL NAME and NUMBER: See Attachment |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment | | 9. API NUMBER: See Attach |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: See Attachment |
| COUNTY: Uintah | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

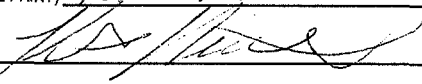
BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature: 

Title: TREASURER
Date: 1/11/2013

| | |
|---|-----------------|
| NAME (PLEASE PRINT) Kent Mitchell | TITLE President |
| SIGNATURE  | DATE Jan 11/13 |

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining

Amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING

original recdate

Drilled Wells

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|------------|------------------------|---------|---------|----|-----|----------------|-----------|---------------|
| 4304715590 | East Gusher Unit 3 | NWNE | 10 | 6S | 20E | Producing Well | Oil Well | State - |
| 4304715800 | Horseshoe Bend 2 | NWNE | 03 | 7S | 21E | Producing Well | Oil Well | Federal - |
| 4304730034 | Fed Miller 1 | NWSW | 04 | 7S | 22E | Producing Well | Gas Well | Federal - |
| 4304730831 | Baser Draw 1-31 | NWSW | 31 | 6S | 22E | Producing Well | Gas Well | Federal - |
| 4304731304 | Coors 14-1-D | NWNW | 14 | 7S | 21E | Producing Well | Gas Well | Federal - |
| 4304731467 | Federal 34-2-K | NESW | 34 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731468 | Federal 33-1-I | NESE | 33 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731482 | Horseshoe Bend St 36-1 | SESE | 36 | 6S | 21E | Producing Well | Gas Well | State - |
| 4304731588 | L C K 30-1-H | SENE | 30 | 6S | 21E | Producing Well | Oil Well | FEE - |
| 4304731626 | Stirrup State 32-2 | SENE | 32 | 6S | 21E | Producing Well | Oil Well | State - |
| 4304731643 | Cotton Club 1 | NENE | 31 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304731698 | Anna Belle 31-2-J | NWSE | 31 | 6S | 21E | Producing Well | Oil Well | FEE - |
| 4304731834 | Baser Draw 6-1 | NWNW | 06 | 7S | 22E | Producing Well | Gas Well | Federal - |
| 4304731853 | Federal 4-2-F | SENW | 04 | 7S | 21E | Producing Well | Oil Well | Federal - |
| 4304732009 | Coors Federal 2-10HB | SWNE | 10 | 7S | 21E | Producing Well | Gas Well | Federal - |
| 4304732850 | Government 12-14 | NWSW | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304733691 | Gose Federal 3-18 | SWSW | 18 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304737475 | Gusher Fed 16-14-6-20 | SESE | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737556 | Gusher Fed 6-24-6-20 | SENW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737557 | Federal 2-25-6-20 | NWNE | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737558 | Federal 6-11-6-20 | SENW | 11 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304737559 | Federal 5-19-6-21 | SWNW | 19 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304737560 | Federal 6-30-6-21 | SENW | 30 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304738400 | Huber Fed 26-24 | SENE | 26 | 5S | 19E | Producing Well | Oil Well | Federal - |
| 4304738403 | Gusher Fed 5-13-6-20 | SWNW | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738996 | Federal 8-13-6-20 | SENE | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738997 | Federal 14-13-6-20 | SESW | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738998 | Federal 14-12-6-20 | SESW | 12 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738999 | Federal 2-14-6-20 | NWNE | 14 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739000 | Federal 8-23-6-20 | SENE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739076 | Federal 8-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739078 | Federal 14-24-6-20 | SESW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304739079 | Federal 14-19-6-21 | SESW | 19 | 6S | 21E | Producing Well | Oil Well | Federal - |
| 4304740487 | Federal 16-13-6-20 | SESE | 13 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750406 | Federal 2-26-6-20 | NWNE | 26 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750407 | Federal 4-9-6-20 | NWNW | 09 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750408 | Federal 8-8-6-20 | SENE | 08 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304750414 | Federal 2-17-6-20 | NWNE | 17 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751228 | Federal 2-23-6-20 | NWNE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751229 | Federal 10-23-6-20 | NWSE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751232 | Federal 2-24-6-20 | NWNE | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751233 | Federal 4-24-6-20 | NWNW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751234 | Federal 4-25-6-20 | NWNW | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |

| | | | | | | | | |
|------------|-----------------------------|-------|----|----|-----|----------------|----------|-----------|
| 4304751278 | Federal 16-23-6-20 | SESE | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751279 | Federal 12-24-6-20 | NWSW | 24 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304738499 | Knight 16-30 | SE SE | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304738500 | Eliason 6-30 | SE NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304738501 | Knight 14-30 | SE SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740017 | ULT 4-31 | NW NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740026 | Deep Creek 2-31 | NW NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740032 | Deep Creek 8-31 | SE NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740039 | ULT 12-29 | NW SW | 29 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304740040 | Eliason 12-30 | NW SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304752003 | Coleman Tribal 11-18-4-2E | NE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751488 | Coleman Tribal 2-18-4-2E | NW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751491 | Coleman Tribal 8-18-4-2E | SE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751497 | Deep Creek Tribal 7-17-4-2E | SW NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751492 | Coleman Tribal 13-18-4-2E | SW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751493 | Coleman Tribal 14-18-4-2E | SE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751494 | Coleman Tribal 15-18-4-2E | SW SE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751496 | Coleman Tribal 7-8-4-2E | SW NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751558 | Ute Tribal 6-9-4-2E | SE NW | 9 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751557 | Ute Tribal 10-5-4-2E | NW SE | 5 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751556 | Ute Tribal 1-5-4-2E | NE NE | 5 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751555 | Ute Tribal 6-32-3-2E | SE NW | 32 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751554 | Ute Tribal 10-30-3-2E | NW SE | 30 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304751489 | Coleman Tribal 5-18-4-2E | SW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751490 | Coleman Tribal 6-18-4-2E | SE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751571 | ULT 12-6-4-2E | NW SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751569 | ULT 10-6-4-2E | NW SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751573 | ULT 16-6-4-2E | SE SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751572 | ULT 14-6-4-2E | SE SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751576 | ULT 14-31-3-2E | SE SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751577 | ULT 5-36-3-1E | SW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751580 | ULT 16-36-3-1E | SE SE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751585 | ULT 12-31-3-2E | NW SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751579 | ULT 14-36-3-1E | SE SW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751584 | ULT 14-25-3-1E | SE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751574 | ULT 11-5-4-2E | NE SW | 5 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304751583 | Deep Creek 16-25-3-1E | SE SE | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751652 | ULT 16-26-3-1E | SE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751581 | Senatore 5-25-3-1E | SW NW | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751658 | Marsh 14-35-3-1E | SE SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751755 | ULT 9-26-3-1E | NE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751651 | ULT 7-26-3-1E | SW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751659 | Szyndrowski 5-27-3-1E | SW NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751653 | ULT 14-26-3-1E | SE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751733 | Coleman Tribal 5-7-4-2E | SW NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751657 | ULT 5-35-3-1E | SW NW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |

| | | | | | | | | |
|------------------|-----------------------------|---------------|----|----|----|----------------|----------|-----------|
| 4304751660 | ULT 7-35-3-1E | SW NE | 35 | 3S | 1E | Producing Well | Oil Well | FEE - 96 |
| 4304751728 | Coleman Tribal 7-7-4-2E | SW NE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751895 | ULT 4-36-3-1E | NW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751729 | Deep Creek Tribal 9-7-4-2E | NE SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751746 | Deep Creek Tribal 13-7-4-2E | SW SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751998 | Coleman Tribal 3-18-4-2E | NE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751730 | Coleman Tribal 3-8-4-2E | NE NW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752001 | Coleman Tribal 1-18-4-2E | NE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752004 | Coleman Tribal 12-18-4-2E | NW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751999 | Coleman Tribal 4-18-4-2E | NW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752000 | Coleman Tribal 7-18-4-2E | SW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA - 100 |
| 4304751727 | Coleman Tribal 1-8-4-2E | NE NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751732 | Deep Creek Tribal 13-8-4-2E | SW SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751740-51737 | Coleman Tribal 12-17-4-2E | (Lot 6) NW SW | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752002 | Coleman Tribal 3-7-4-2E | NE NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751734 | Deep Creek Tribal 15-8-4-2E | SW SE | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751738 | Coleman Tribal 15-17-4-2E | SW SE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751735 | Deep Creek Tribal 6-17-4-2E | SE NW | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304751736 | Deep Creek Tribal 8-17-4-2E | SE NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752047 | ULT 11-26-3-1E | NE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751575 | Deep Creek 13-32-3-2E | SW SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751664 | Deep Creek 11-32-3-2E | NE SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304752119 | Ute Energy 11-27-3-1E | NE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752120 | Ute Energy 15-27-3-1E | SW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752118 | Ute Energy 10-27-3-1E | NW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752122 | Ute Energy 14-27-3-1E | SE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751654 | ULT 5-34-3-1E | SW NW | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751655 | ULT 7-34-3-1E | SW NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751656 | ULT 16-34-3-1E | SE SE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751898 | ULT 2-36-3-1E | NW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751650 | ULT 5-26-3-1E | SW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - 24 |
| 4304751754 | Marsh 13-35-3-1E | SW SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751897 | ULT 6-36-3-1E | SE NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751891 | ULT 12-26-3-1E | NW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751887 | ULT 13-26-3-1E | SW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751875 | ULT 10-26-3-1E | NW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751918 | Gavitte 13-23-3-1E | SW SW | 23 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751662 | Deep Creek 2-30-3-2E | NW NE | 30 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751917 | Gavitte 3-26-3-1E | NE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751661 | ULT 6-31-3-2E | SE NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE - |
| 4304751663 | Deep Creek 4-30-3-2E | NW NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE - 130 |
| 4304752121 | Ute Energy 6-27-3-1E | SE NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752117 | Ute Energy 7-27-3-1E | SW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751920 | Deep Creek 13-24-3-1E | SW SW | 24 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751756 | ULT 1-34-3-1E | NE NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751888 | ULT 15-26-3-1E | SW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - 25 |

| | | | | | | | | |
|------------|--------------------------------|---------------|----|----|-----|----------------|----------|-------------|
| 4304751874 | ULT 6-26-3-1E | SE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752194 | Ute Tribal 4-32-3-2E | NW NW | 32 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752193 | Ute Tribal 8-30-3-2E | SE NE | 30 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752221 | Deep Creek Tribal 1-26-3-1E | NE NE | 26 | 3S | 1E | Producing Well | Oil Well | BIA - |
| 4304752009 | Deep Creek Tribal 11-7-4-2E | NE SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA 140 |
| 4304752008 | Deep Creek Tribal 11-8-4-2E | NE SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752010 | Deep Creek Tribal 15-7-4-2E | SW SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752041 | Gavitte 4-26-3-1E | NW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752132 | Szyndrowski 8-28-3-1E | SE NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752128 | Szyndrowski 9-28-3-1E | NE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752127 | Szyndrowski 15-28-3-1E | SW SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304738932 | Ouray Valley Fed 3-41 | SW SW | 3 | 6S | 19E | Producing Well | Oil Well | Federal - |
| 4304751227 | Federal 10-22-6-20 | NW SE | 22 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751230 | Federal 12-23-6-20 | NW SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751231 | Federal 14-23-6-20 | SE SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal 150 |
| 4304751235 | Federal 12-25-6-20 | NW SW | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752432 | Bowers 4-6-4-2E | (Lot 4) NW NW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304752131 | Szyndrowski 7-28-3-1E | SW NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752293 | ULT 7X-36-3-1E | SW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304750404 | Federal 12-5-6-20 | NW SW | 5 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752116 | Szyndrowski 12-27-3-1E | NW SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751236 | Federal 10-26-6-20 | NW SE | 26 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752126 | Szyndrowski 16-28-3-1E | SE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752040 | Gavitte 2-26-3-1E | NW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751889 | Deep Creek 11-25-3-1E | NE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE 160 |
| 4304751924 | ULT 8-26-3-1E | SE NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751925 | Deep Creek 2-25-3-1E | NW NE | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752456 | Gavitte 1-27-3-1E | NE NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752454 | Gavitte 2-27-3-1E | NW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752457 | Szyndrowski 13-27-3-1E | SW SW | 0 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751937 | Coleman Tribal 1-7-4-2E | NE NE | 7 | 4S | 2E | Drilled/WOC | Oil Well | BIA 165 |
| 4304751946 | Coleman Tribal 5-8-4-2E | SW NW | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304752007 | Deep Creek Tribal 9-8-4-2E | NE SE | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304751582 | Deep Creek 7-25-3-1E | SW NE | 25 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751751 | ULT 1-36-3-1E | NE NE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752130 | Szyndrowski 10-28-3-1E | NW SE | 28 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751901 | ULT 13-36-3-1E | SW SW | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751902 | ULT 15-36-3-1E | SW SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751900 | ULT 9-36-3-1E | NE SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752458 | ULT 2-34-3-1E | NE SW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752220 | Deep Creek Tribal 16-23-3-1E | SE SE | 23 | 3S | 1E | Drilled/WOC | Oil Well | BIA |
| 4304752459 | ULT 4-34-3-1E | NW NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752460 | ULT 6-34-3-1E | SE NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752461 | ULT 8-34-3-1E | SE NE | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304739644 | Ouray Valley Federal 1-42-6-19 | SE SW | 1 | 6S | 19E | Drilled/WOC | Oil Well | Federal |
| 4304739643 | Ouray Valley Federal 1-22-6-19 | SE NW | 1 | 6S | 19E | Drilling | Oil Well | Federal |

| | | | | | | | | |
|------------|-------------------------|---------------|----|----|-----|------------------------|-----------------|---------|
| 4304752419 | Bowers 1-6-4-2E | (Lot 1) NE NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752420 | Bowers 2-6-4-2E | (Lot 2) NW NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752421 | Bowers 3-6-4-2E | (Lot 3) NE NW | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304732784 | Stirrup St 32-6 | NENE | 32 | 6S | 21E | Active | Water Injection | State |
| 4304731431 | E Gusher 2-1A | SWSW | 03 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304732333 | Federal 11-1-M | SWSW | 11 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304739641 | Ouray Vly St 36-11-5-19 | NWNW | 36 | 5S | 19E | Shut-In | Oil Well | State |
| 4304733833 | Horseshoe Bend Fed 11-1 | NWNE | 11 | 7S | 21E | Shut-In | Gas Well | Federal |
| 4304731903 | Federal 5-5-H | SENE | 05 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304732709 | Government 10-14 | NWSE | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304731647 | Federal 21-I-P | SESE | 21 | 6S | 21E | Shut-In | Gas Well | Federal |
| 4304731693 | Federal 4-1-D | NWNW | 04 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304731634 | Stirrup Federal 29-3 | SESE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731623 | Federal 33-4-D | NWNW | 33 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731508 | Stirrup Federal 29-2 | NWSE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304730155 | Govt 4-14 | NWNW | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304715609 | Wolf Govt Fed 1 | NENE | 05 | 7S | 22E | Shut-In | Gas Well | Federal |
| 4304751578 | ULT 7-36-3-1E | SW NE | 36 | 3S | 1E | P&A | Oil Well | FEE |

APD APPROVED; NOT SPUDED

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|------------|-----------------------------|---------------|---------|----|----|--|-----------|---------------|
| 4304752214 | Coleman Tribal 11-17-4-2E | NE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752211 | Deep Creek Tribal 5-17-4-2E | (Lot 5) SW NW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752212 | Coleman Tribal 9-17-4-2E | NE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752213 | Coleman Tribal 10-17-4-2E | NW SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752219 | Coleman Tribal 13-17-4-2E | SW SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752215 | Coleman Tribal 14-17-4-2E | SE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752217 | Coleman Tribal 16-17-4-2E | SE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752210 | Coleman Tribal 10-18-4-2E | NW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752223 | Deep Creek Tribal 3-5-4-2E | NE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752222 | Deep Creek Tribal 4-25-3-1E | NW NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752225 | Deep Creek Tribal 4-5-4-2E | (Lot 4) NW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752224 | Deep Creek Tribal 5-5-4-2E | SW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752226 | Deep Creek Tribal 6-5-4-2E | SE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752218 | Coleman Tribal 16-18-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752033 | Deep Creek 3-25-3-1E | NE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752039 | Senatore 12-25-3-1E | NW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752412 | Deep Creek 1-16-4-2E | NE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752410 | Deep Creek 13-9-4-2E | SW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752411 | Deep Creek 15-9-4-2E | SW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752413 | Deep Creek 3-16-4-2E | NE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752409 | Deep Creek 9-9-4-2E | NE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752427 | Bowers 5-6-4-2E | (Lot 5) SW NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752428 | Bowers 6-6-4-2E | SE NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752430 | Bowers 7-6-4-2E | SW NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|------------|-----------------------|-------|----|----|----|--|----------|-----|
| 4304752431 | Bowers 8-6-4-2E | SE NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752422 | Deep Creek 11-15-4-2E | NE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752424 | Deep Creek 13-15-4-2E | SW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752425 | Deep Creek 15-15-4-2E | SW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752426 | Deep Creek 16-15-4-2E | SE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752416 | Deep Creek 5-16-4-2E | SW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752418 | Deep Creek 7-16-4-2E | SW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752414 | Deep Creek 7-9-4-2E | SW NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752415 | Deep Creek 11-9-4-2E | NE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752423 | ULT 13-5-4-2E | SW SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752417 | ULT 14-5-4-2E | SE SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752123 | ULT 12-34-3-1E | NW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752124 | ULT 3-34-3-1E | NE NW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752125 | ULT 10-34-3-1E | NW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752043 | ULT 10-36-3-1E | NW SE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752044 | ULT 12-36-3-1E | NW SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752042 | ULT 3-36-3-1E | NE NW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752048 | ULT 6-35-3-1E | SE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752045 | ULT 8-35-3-1E | SE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752030 | Deep Creek 10-25-3-1E | NW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752032 | Deep Creek 1-25-3-1E | NE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751919 | Deep Creek 14-23-3-1E | SE SW | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751921 | Deep Creek 14-24-3-1E | SE SW | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751922 | Deep Creek 15-24-3-1E | SW SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751923 | Deep Creek 16-24-3-1E | SE SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751926 | Deep Creek 6-25-3-1E | SE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751930 | Deep Creek 8-25-3-1E | SE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751894 | ULT 3-35-3-1E | NE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751896 | Marsh 11-35-3-1E | NE SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751893 | ULT 2-35-3-1E | NW NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751899 | ULT 4-35-3-1E | NW NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751892 | Deep Creek 15-25-3-1E | SW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751929 | Deep Creek 9-25-3-1E | NE SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751933 | ULT 11-36-3-1E | NE SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751932 | ULT 11-6-4-2E | NE SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751890 | ULT 13-25-3-1E | SW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751934 | ULT 13-6-4-2E | SW SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751928 | ULT 15-6-4-2E | SW SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751931 | ULT 8-36-3-1E | SE NE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751916 | ULT 9-6-4-2E | NE SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751927 | Marsh 12-35-3-1E | NW SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751935 | ULT 1-35-3-1E | NE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752451 | Deep Creek 12-15-4-2E | NW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752453 | Deep Creek 12-32-3-2E | NW SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752452 | Deep Creek 14-15-4-2E | SE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752455 | Deep Creek 14-32-3-2E | SE SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|------------|-----------------------------|-------------|----|----|----|--|----------|-----|
| 4304752445 | Deep Creek 14-9-4-2E | SE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752447 | Deep Creek 16-9-4-2E | SE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752446 | Deep Creek 2-16-4-2E | NW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752448 | Deep Creek 4-16-4-2E | NW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752449 | Deep Creek 6-16-4-2E | SE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752450 | Deep Creek 8-16-4-2E | SE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752438 | Deep Creek 8-9-4-2E | SE NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752440 | Deep Creek 12-9-4-2E | NW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752206 | Ute Tribal 11-16-4-2E | NE SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752197 | Ute Tribal 11-4-4-2E | NE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752207 | Ute Tribal 13-16-4-2E | SW SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752198 | Ute Tribal 13-4-4-2E | SW SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752201 | Ute Tribal 14-10-4-2E | SE SW | 10 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752199 | Ute Tribal 14-4-4-2E | SE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752208 | Ute Tribal 15-16-4-2E | SW SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752195 | Ute Tribal 15-32-3-2E | SW SE | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752196 | Ute Tribal 16-5-4-2E | SE SE | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752202 | Ute Tribal 2-15-4-2E | NW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752200 | Ute Tribal 4-9-4-2E | Lot 1 NW NW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752203 | Ute Tribal 7-15-4-2E | SW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752204 | Ute Tribal 8-15-4-2E | SE NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752463 | ULT 11-34-3-1E | NE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752464 | ULT 13-34-3-1E | SW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752465 | ULT 14-34-3-1E | SE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752466 | ULT 15-34-3-1E | SW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752462 | ULT 9-34-3-1E | NE SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752205 | Ute Tribal 9-16-4-2E | NE SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752439 | Deep Creek 10-9-4-2E | NW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752216 | Coleman Tribal 15X-18D-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752888 | Womack 4-7-3-1E | NW NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752893 | Kendall 12-7-3-1E | NW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752911 | Kendall 13-7-3-1E | SW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752900 | Kendall 15-7-3-1E | SW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752887 | Womack 5-8-3-1E | SW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752880 | Womack 7-8-3-1E | SW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752901 | Kendall 9-8-3-1E | NE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752894 | Kendall 11-8-3-1E | NE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752897 | Kendall 13-8-3-1E | SW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752898 | Kendall 16-8-3-1E | SE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752892 | Kendall 5-9-3-1E | SW NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752899 | Kendall 6-9-3-1E | SE NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752896 | Kendall 7-9-3-1E | SW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752882 | Womack 11-9-3-1E | NE SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752884 | Womack 13-9-3-1E | SW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752885 | Womack 3-16-3-1E | NE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752886 | Womack 4-16-3-1E | NW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|------------|--------------------------------|---------------|----|----|-----|--|----------|---------|
| 4304752889 | Womack 5-16-3-1E | SW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752890 | Womack 6-16-3-1E | SE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752895 | Kendall 4-17-3-1E | NW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752891 | Kendall 5-17-3-1E | SW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752883 | Kendall 11-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752881 | Kendall 13-17-3-1E | SW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752966 | Merritt 2-18-3-1E | NW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752967 | Merritt 3-18-3-1E | NE NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752992 | Merritt 7-18-3-1E | SW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752508 | Gusher Fed 11-1-6-20E | NE SW | 1 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752503 | Gusher Fed 1-11-6-20E | NE NE | 11 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752504 | Gusher Fed 11-22-6-20E | NE SW | 22 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752507 | Gusher Fed 12-15-6-20E | NW SW | 15 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752509 | Gusher Fed 1-27-6-20E | NE NE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752511 | Gusher Fed 1-28-6-20E | NE NE | 28 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752497 | Gusher Fed 14-3-6-20E | SE SW | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752506 | Gusher Fed 16-26-6-20E | SE SE | 26 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752505 | Gusher Fed 3-21-6-20E | NE NW | 21 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752500 | Gusher Fed 6-25-6-20E | SE NW | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752501 | Gusher Fed 8-25-6-20E | SE NE | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752510 | Gusher Fed 9-27-6-20E | NE SE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752499 | Gusher Fed 9-3-6-20E | NW SE | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752502 | Horseshoe Bend Fed 11-29-6-21E | NE SW | 29 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752498 | Horseshoe Bend Fed 14-28-6-21E | SE SW | 28 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752472 | Coleman Tribal 2-7-4-2E | NW NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752473 | Coleman Tribal 4-7-4-2E | NW NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752474 | Coleman Tribal 6-7-4-2E | SE NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752475 | Coleman Tribal 8-7-4-2E | SE NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752480 | Coleman Tribal 2-8-4-2E | NW NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752481 | Coleman Tribal 4-8-4-2E | NW NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752484 | Coleman Tribal 6-8-4-2E | SE NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752485 | Coleman Tribal 8-8-4-2E | SE NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752483 | Deep Creek Tribal 12-8-4-2E | NW SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752476 | Deep Creek Tribal 10-7-4-2E | NW SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752477 | Deep Creek Tribal 12-7-4-2E | NW SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752478 | Deep Creek Tribal 14-7-4-2E | SE SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752479 | Deep Creek Tribal 16-7-4-2E | SE SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752487 | Deep Creek Tribal 10-8-4-2E | NW SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752482 | Deep Creek Tribal 14-8-4-2E | SE SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752486 | Deep Creek Tribal 16-8-4-2E | SE SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752975 | Deep Creek 11-19-3-2E | NE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752978 | Deep Creek 12-19-3-2E | Lot 3 (NW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752979 | Deep Creek 13-19-3-2E | Lot 4 (SW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752969 | Deep Creek 14-19-3-2E | SE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752968 | Deep Creek 11-20-3-2E | NE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752973 | Deep Creek 13-20-3-2E | SW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|------------|-----------------------|---------------|----|----|----|--|----------|-----|
| 4304752987 | Gavitte 15-23-3-1E | SW SE | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752964 | ULT 3-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752962 | ULT 4-29-3-2E | NW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752961 | ULT 5-29-3-2E | SW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752955 | ULT 6-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752983 | Deep Creek 10-29-3-2E | NW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752959 | ULT 11-29-3-2E | NE SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752960 | ULT 13-29-3-2E | SW SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752963 | ULT 14-29-3-2E | Lot 2 (SE SW) | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752975 | Deep Creek 15-29-3-2E | SW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752974 | Deep Creek 16-29-3-2E | SE SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752972 | Deep Creek 1-30-3-2E | NE NE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752970 | Deep Creek 5-30-3-2E | Lot 2 (SW NW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752971 | Deep Creek 11-30-3-2E | NE SW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752988 | Knight 13-30-3-2E | Lot 4 (SW SW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752989 | Knight 15-30-3-2E | SW SE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752981 | Deep Creek 1-31-3-2E | NE NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752954 | ULT 3-31-3-2E | NE NW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752956 | ULT 5-31-3-2E | Lot 2 (SW NW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752984 | Deep Creek 7-31-3-2E | SW NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752957 | ULT 11-31-3-2E | NE SW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752958 | ULT 13-31-3-2E | Lot 4 (SW SW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752986 | Ute Energy 15-31-3-2E | SW SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752985 | Ute Energy 16-31-3-2E | SE SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752980 | Deep Creek 12-20-3-2E | NW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752977 | Deep Creek 14-20-3-2E | SE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752982 | Deep Creek 3-30-3-2E | NE NW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753018 | Deep Creek 9-15-4-2E | NE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753019 | Deep Creek 10-15-4-2E | NW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753014 | Lamb 3-15-4-2E | NE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753015 | Lamb 4-15-4-2E | NW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753016 | Lamb 5-15-4-2E | SW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753017 | Lamb 6-15-4-2E | SE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753089 | Womack 1-7-3-1E | NE NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753093 | Womack 2-7-3-1E | NW NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753094 | Womack 3-7-3-1E | NE NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753088 | Kendall 14-7-3-1E | SE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753104 | Womack 1-8-3-1E | NE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753105 | Womack 2-8-3-1E | NW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753106 | Womack 3-8-3-1E | NE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753107 | Womack 4-8-3-1E | NW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753108 | Womack 6-8-3-1E | SE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753109 | Womack 8-8-3-1E | SE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753110 | Kendall 10-8-3-1E | NW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753111 | Kendall 12-8-3-1E | NW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753112 | Kendall 14-8-3-1E | SE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|------------|---------------------------|-------|----|----|----|--|----------|-----|
| 4304753115 | Kendall 15-8-3-1E | SW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753114 | Kendall 2-9-3-1E | NW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753100 | Kendall 12-9-3-1E | NW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753116 | Kettle 3-10-3-1E | NE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753117 | Kettle 6-10-3-1E | SE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753118 | Kettle 11-10-3-1E | NE SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753119 | Kettle 12-10-3-1E | NW SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753099 | Kendall 3-17-3-1E | NE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753098 | Kendall 6-17-3-1E | SE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753101 | Kendall 12-17-3-1E | NW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753120 | Kendall 14-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753097 | Kendall 1-18-3-1E | NE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753096 | Kendall 8-18-3-1E | SE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753095 | Kendall 9-18-3-1E | NE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753091 | Kendall 10-18-3-1E | NW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753090 | Kendall 15-18-3-1E | SW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753092 | Kendall 16-18-3-1E | SE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753146 | Kendall Tribal 9-7-3-1E | NE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753147 | Kendall Tribal 10-7-3-1E | NW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753153 | Kendall Tribal 11-7-3-1E | NE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753152 | Kendall Tribal 16-7-3-1E | SE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753151 | Kendall Tribal 4-18-3-1E | NW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753150 | Kendall Tribal 5-18-3-1E | SW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753149 | Kendall Tribal 11-18-3-1E | NE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753148 | Kendall Tribal 12-18-3-1E | NW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753145 | Kendall Tribal 13-18-3-1E | SW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753142 | Kendall Tribal 14-18-3-1E | SE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22036 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 7. UNIT or CA AGREEMENT NAME: HORSESHOE BEND (GR) |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: STIRRUP STATE 32-2 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1967 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 06.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047316260000 |
| 9. FIELD and POOL or WILDCAT: HORSESHOE BEND | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/14/2014 |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | OTHER: <input style="width: 100px;" type="text"/> | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well just came back on-line and should be converted from Shut-In to Producing.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 15, 2014

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Emily Kate DeGrasse | PHONE NUMBER 720 880-3644 | TITLE Regulatory & Government Affairs Analyst |
| SIGNATURE N/A | DATE 4/14/2014 | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22036 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 7. UNIT or CA AGREEMENT NAME: HORSESHOE BEND (GR) |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: STIRRUP STATE 32-2 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1967 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 06.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047316260000 |
| PHONE NUMBER: 720 880-3621 Ext | | 9. FIELD and POOL or WILDCAT: HORSESHOE BEND |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2014 |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> OTHER | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: <input style="width: 100px;" type="text" value="install seal on valve"/> | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Crescent Point installed a seal on the rear drain valve in October 2014.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 18, 2015

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Valari Cray | PHONE NUMBER 303 880-3637 | TITLE Drilling And Completion Tech |
| SIGNATURE N/A | DATE 5/15/2015 | |